

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAR 31 1982

Form C-103
Revised 10-1-7

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 081
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 20-N RANGE 33-E N.M.P.M.	10. Field and Pool, or adjacent Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 5091' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-2-82. Pulled tubing and seating nipple. Perforated 2514'-50', 55'-73', and 82'-97' with 1 JSPF. Perforated 2497'-2503' with 2 JSPF. Ran packer and tubing with packer set at 2394'. Acidized with 45 bbl 7-1/2% HCL with additives. Fractured well with 18000 gal 40#, x-linked gel and 22000# 8/12 sand with additives. Ran gamma ray survey and tagged sand at 2530'. Cleaned out sand to 2617' with sand pump. Ran seating nipple + 2 3/4" tubing. Tubing landed at 2448'. Swab tested with slight show of gas. Moved out service unit 3-11-82. On 3-14-82 turned well thru a separator and flow tested for 172 hrs. Well flowed 8232 MCF and 39 BLW. Ran 72 hr. BHP buildup test 3-19-82 thru 3-22-82. Well shut-in 3-22-82.

7.2 days

1143 MCF PD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Assist. Admin. Analyst DATE 3-29-82
APPROVED BY Carl W. Woz TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-31-82
CONDITIONS OF APPROVAL, IF ANY: