

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20103
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER C02

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 606, Clayton, NM 88415

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 18 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RRB, RT, GR, etc.)  
4995 GR

7. Lease Name or Unit Agreement Name Bravo Dome C02 Gas Unit
8. Well No. 2033-181G
9. Pool name or Wildcat Bravo Dome C02 Gas Unit

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Flow Test <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow test well for verification of gas and water production rates.  
One day to stabilize flow, 3 day flow test.  
After completion of flow test, well will be returned to shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE

Field Foreman

DATE 3/18/93

TYPE OR PRINT NAME

Billy E. Prichard

TELEPHONE NO. 505-374-30

(This space for State Use)

APPROVED BY

Ry E. Prichard

TITLE

DATE

3-29-93

CONDITIONS OF APPROVAL, IF ANY