

FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

revised 10-1-7

5a. Indicate Type of Lease

Seismic ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2031
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 211
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 20-N RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4680' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-21-81. Perforated 2251'-50' with 2 JSPF. Ran packer, seating nipple, and tubing. Set packer at 2228'. Acidized with 23 bbl 7-1/2% HCL acid with additives. Fractured down tubing with 21000 gal 40# gelled x-linked 2% KCL water with additives and 24000# 8/12 sand. Moved out service unit 1-5-82. Flow tested for 172 hrs. and flowed 14102 MCF and 84 BLW. Last 24 hrs. flowed 1926 MCFD and 3 BLW. Ran 72 hr BHP buildup test 1-12-82 thru 1-15-82. Moved in service unit 1-20-82. Pulled 2-7/8" tubing and seating nipple. Ran 2-3/8" tubing and seating nipple. Moved out service unit 1-21-82. Well shut-in 1-21-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE ASsist. Admin. Analyst DATE 1-28-82

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 2-1-82

CONDITIONS OF APPROVAL, IF ANY: