Submit 3 Copies	State of New Me		Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department		Revised 1-1-89
District Office			
<u>DISTRICT I</u>	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20108
DISTRICT II	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease
P O. Drawer DD, Artesia, NM 88210	Santa 1 c, New Mexico 67	304-2000	STATE FEE
1 o. Blanci BB, rational Time Godin			
<u>DISTRICT III</u>			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOT	ICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS T	TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well			BRAVO DOME CO2 GAS UNIT
GAS WELL WELL	OTHER	CO2	
			8. Well No.
2. Name of Operator			2032-141K
AMOCO PRODUCTION COMPANY		<u> </u>	
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTAD, NE	EW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
4. Well Location			
Unit Letter K : 1980	Feet From The SOUTH	Line and 1980	Feet From The WEST Line
Section 14	Township20N	Range 32E NMP	M HARDING County
	10. Elevation (Show whe	ther DF, RKB, RT, GR, etc.)	
	4956	GR	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENT	TION TO:	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TENT ORANIE ABANDON			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)			
SEE RULE 1103.			
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down			
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2318'. Pressure test casing to 500 psi. Cap CIBP			
with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled brine water.			
Pull tubing to 1934'. Pump 46sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull tubing to a			
depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for			
pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD plugging unit.			
Remove well panels. Cut service unit anchors off 1' below ground level. Clean location			
CIPP @ 2200 - Check logs  Set CIBP @ approx 2300			
11 CIPP & daco - cheek 1095			
1 - 1 CTBP @ approx 2300/ 2 NW			
Set CF		78 50 0	
<b>i</b> [		14.1	
			[ ]
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I hereby certify that the information above for true and complete to the best of my knowledge and gelief.			
SIGNATURE Bella	E. Freeher TIRE	Operations Specialist	DATE 10/22/97
TYPE OR PRINT NAME B. E. PRICHARU	~		TELEPHONE NO. (505) 374-3053
(This space for State Use)			
APPROVED BY	Hummen TILE		DATE 11/4/97
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·		