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Form C-103

DISTRICT P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** P.O. Box 2088

Revised 1-1-89

WELL API NO.

30-021-20108

DISTRICT II Santa Fe, New Mexico 87504-2088	-	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Bravo Dome Carbon	
1. Type of Well: Oil. GAS X CO2 OTHER	Dioxide Gas Unit.	
2. Name of Operator Amoco Production Company	8. Well No. 2032-141K 9. Pool name or Wildcut	
P. O. Box 3092, Houston, TX 77253		
Unit Letter K : 1980 Feet From The South Line and 198 Section 14 Township T20N Range A32E	NMPM Harding County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4956		
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:	
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
EMPORARILY ABANDON 🗓 CHANGE PLANS 🔲 COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT	
<u> </u>		
PULL OR ALTER CASING CASING TEST AND C	EMENT JOB	

Kill well with produced water. Nipple up blow out preventer. Release packer and pull tubing and packer. Run cast iron bridge plug and set at 2200 ft. Pressure test casing and cast iron bridge plug to 500 psi. If test o.k. cap with no less than 10 ft. of cement. Install one joint of tubing in well head. Monitor on an annual basis.

I hereby certify that the information above is true and complete to the best of my Signature Mark Randays	trowindge and belief. THE Administrative Analyst	07-19-91 (713)
TYPEORPRETNAME Mark D. Randolph		(713) TELEPHONE NO. 556-3216
(This space for State Use)	DISTRICT SUPERVISOR	8-15-91