

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O.Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

|  |  |
|--|--|
| WELL API NO.                                       | 30-021-20109   |
| 5. Indicate Type of Lease                          | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                       |  |
| 7. Lease Name or Unit Agreement Name               | Bravo Dome Carbon Dioxide Gas Unit                                     |
| 8. Well No.  | 2133-241G  |
| 9. Pool name or Wildcat                            | Bravo Dome CO2 Gas Unit  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 4896   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. Type of Well<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> CO2 - Gas Well | 2. Name of Operator<br>Amoco Production Company   |
| 3. Address of operator<br>P.O. Box 606 Clayton N. Mex 88415  | 4. Well Location<br>Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line<br>Section 24 Township 21N Range 33E NMPM Harding County |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  |   |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Re-enter well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Move in, rig up service unit April 8, 1993 (estimated date).
2. Nipple up blow out preventer
3. Drill out 32 feet of cement at 2293, and cast iron bridge plug at 2325, pull out of hole.
5. Set cast iron bridge plug at 2454'
6. Run in hole as follows:
  - 1 JT 2-7/8 Fiberglass tubing
  - 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2336'
  - Guiberson XL on/off tool w/1.625" ID profile.
  - 2-7/8 Fiberglass tubing
  - 2-7/8 13% Chrome landing sub.
7. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes.
8. Swab as necessary to return to unload well and return to shut-in status, waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 4/1/93  
TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-5-93  
CONDITIONS OF APPROVAL, IF ANY: