

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 09 1981

Form O-101
Revised 10-1-

OIL CONSERVATION
SANTA FE

Subsidiary Type of Lease	
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FAULT TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Name of Lease Name BDCDGU 1930
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 271
4. Location of well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 19-N RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4430' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
FULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-27-81. Killed well w/60 bbls. water. Pulled tbq. Ran base gamma ray & temp survey. Perforated 2128'-33' w/2 JSPF. Ran pkr & 2-3/8" tbq w/pkr set at 2097'. Acidized w/1000 gals 7-1/2% HCL w/additives. Tagged acid w/radioactive material. Flushed w/9 bbls 2% KCL water. Ran gamma ray & temp survey. Swab tested 4 hrs. & recovered 10 bbls load water. Top perf is 2008'-81' & bottom perf is 2128-33'. Seating nipple is set at 2097'. No show of gas. Pulled tbq & pkr. Ran retrievable bridge plug & tbq w/bridge plug set at 2120'. Pulled tbq. Ran base gamma ray & temp survey. Perforated 2106'-11' w/2 JSPF. Ran tbq & landed at 2115'. Spotted 100 gals. 7-1/2% HCL acid & pulled tbq. Ran pkr & tbq w/pkr set at 2092'. Acidized w/1000 gals 7-1/2% HCL w/additives & tagged acid w/radioactive material. Flushed w/9 bbls. 2% KCL water. Ran gamma ray & temp survey. Swab tested for 1 hr. & recovered 10 bbls load water & well flowed.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

(See Attached Page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-6-81</u>
<u>Carl Ulvog</u>	SENIOR PETROLEUM GEOLOGIST	DATE <u>11/9/81</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		