

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-021-20112</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ well</u>	7. Lease Name or Unit Agreement Name <u>BDCDGL 1930</u>
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RELVR ☐ OTHER ☐	

2. Name of Operator <u>Amoco Production Company</u>	8. Well No. <u>271P</u>
3. Address of Operator <u>P.O. Box 606 Clayton, New Mexico 88415</u>	9. Pool name or Wildcat <u>BDCDGL</u>

4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>19N</u> Range <u>30E</u> NMPM <u>Harding</u> County	
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10. Date Spudded <u>4/13/81</u>	11. Date T.D. Reached <u>4/18/81</u>	12. Date Compl. (Ready to Prod.) <u>7/5/82</u>	13. Elevations (DF & REB, RT, GR, etc.) <u>4430 GR</u>	14. Elev. Casinghead <u>GL</u>
15. Total Depth <u>2235</u>	16. Plug Back T.D. <u>2177</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>0-TD</u>	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2008-2133 Tubb</u>
21. Type Electric and Other Logs Run <u>Previously Sent</u>				20. Was Directional Survey Made <u>yes</u>
22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>705</u>	<u>12 1/4</u>	<u>500 SX</u>	<u>Circ</u>
<u>5 1/2</u>	<u>14</u>	<u>2235</u>	<u>7 7/8</u>	<u>800 SX</u>	<u>Circ</u>

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2 3/8</u>	<u>1968</u>
						<u>1968</u>

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
<u>2008-10</u>	<u>2044-46</u>	<u>2028-2133</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<u>2013-20</u>	<u>2051-55</u>	<u>ZSPF</u>	<u>2008-2133</u>	<u>24000 8/12 Sand</u>	
<u>2024-28</u>	<u>2079-81</u>				
<u>2036-40</u>	<u>2106-2111</u>				

28. PRODUCTION							
Date First Production <u>5/8/94</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>9/2/81</u>	Hours Tested <u>24</u>	Cable Size <u>48/64</u>	Profs For Test Period	Oil - Bbl. <u>2971</u>	Gas - MCF <u>2971</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>120</u>	Casing Pressure <u>230</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>2971</u>	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>Bruce Mock</u>	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u>	Title <u>Field Foreman</u>	Date <u>5/6/94</u>