

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| OPERATOR | |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68 Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 33 TOWNSHIP 20-N RANGE 32-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Culbertson C

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4860 GL

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-1-81 Aztec Drilling (Rig #50) spudded a 12-1/4" hole at 2:30 p.m. Drilled to a TD of 701' and ran 8-5/8" casing set at 701'. Cemented with 500 SX Class H cement. Plugged down 10:10 a.m. 2-2-81. Circulated 175 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2668' and ran 5-1/2" casing set at 2667'. Cemented with 700 SX Class H cement. Plugged down 5:00 a.m. 2-7-81. Circulated 75 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 2-11-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM OFFICIAL DATE 2/16/81

CONDITIONS OF APPROVAL, IF ANY