

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-1011) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		3. Name of Lease (Name) Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2033-111G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool or Tract Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether OF, RT, GR, etc.) 4920' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU SU 11-3-87. Kill well x 30 bbl 2% KCL FW. POOH with production equipment. Tag PBTD at 2552'. Spot 100 gal sand. Tag sand at 2472'. RIH with 2-7/8" treating packer x workstring, PSA 2021'. Prs test pkr, 1000 psi, ok. Frac with 61 bbl 40 lb HEC gelled 2% KCL FW X 16 tons CO₂ x 13,500 lbs 8/16 sand. Max treating pressure 4400 psi at 20 BPM. Shut well in for 1 hour. open well to tank in 48/64" choke overnight. Tag sand at 2392'. Clean out sand to 2574'. RIH with production equipment, PSA 2272', test pkr, 500 psi, ok. RD MOSU 11-11-87. Leave well open to tank on 48/64" choke overnight. On 11-12-87 return well to production.

PPWO: 933 MCFD X 195 psi TPF
PAWO: 861 MCFD X 192 psi TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY R. E. Johnson DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: