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NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 26 1981
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 SANTA FE

Form O-105
 Revised 11-1-80

1. Lease Type of Lease	State ☒ Free ☐
2. Lease No.	L-5898

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
 Cities Service Company

3. Address of Operator
 P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 16 TWP. 17N RGE. 30E

5. Field and Pool, or Wildcat	Bravo Dome Area
6. Name of Lease	State DP
7. Well No.	1
8. Field and Pool, or Wildcat	Bravo Dome Area
9. County	Harding

15. Date Spudded 3-26-81
 16. Date T.D. Reached 3-30-81
 17. Date Compl. (Ready to Prod.) Plugged & Abandoned
 18. Elevations (DF, RKB, RT, GR, etc.) 4331' GR

20. Total Depth	2400'
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools
	Cable Tools
	0-T.D. 2400'

24. Producing Interval(s), of this completion - Top, Bottom, Name

19. Elev. Casinghead	
25. Was Directional Survey Made	No

26. Type Electric and Other Logs Run
 FDC, CNL, GR-Cal, DLL-MSFL, Deviation Survey

27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	575'	12-1/4"	500 sacks	circulated
5-1/2"	14#	2375'	7-7/8"	750 sacks	circulated

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Plugged & Abandoned on 5-19-81							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bel.	Gas - MCF	Water - Bel.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bel.	Gas - MCF	Water - Bel.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments
 Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED E. Spiller TITLE Region Opr. Mgr. - Prod. DATE 5-21-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1308</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1535</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2068</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Fosa</u> <u>682</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso</u> <u>1634</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Cimarron A.</u> <u>2052</u>	T. Penn. "A" _____	T. _____

T. Granite 2320 OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	620	620	Surf. Rock & Red Beds				
620	2142	1522	Sand, Shale & Anhy.				
2142	2400	258	Sand, Shale & Granite				
			T.D. 2400'				