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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DP
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4331.0' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2400' Shale & Granite. Waiting on completion unit. MIRU rotary & spudded a 12¼" hole @ 1100 MST on 3/26/81 & drld to a T.D. of 620' in Red Beds. Ran & set 14 Jts(563.86') 8-5/8" OD 24# K55 csg @ 574.86' & cmt'd w/500 sacks Class H w/2% CaCl₂ cmt. Plug down @ 1345 MST on 3/27/81. Cmt circulated to surface. Bumped plug w/800# - ok. NMOC was notified but did not witness. WOC 18 Hrs. Drld a 7-7/8" hole to a T.D. of 2400' in Shale & Granite. Ran & set 56 Jts(2364') 5½" OD 14# K55 csg @ 2375' & cmt'd w/750 sacks Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & ¼# Flocele/sack cmt. Plug down @ 1910 MST on 3/31/81. Bumped plug w/850# - ok. Cmt circulated to surface. NMOC was notified but did not witness. ND BOP. Set slips & CO csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Oper. Mgr. DATE 4/2/81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/6/81

CONDITIONS OF APPROVAL, IF ANY: