(This space for				n Oper. Mgr.				
, , ,								
	wan.		litle			Date	0/01	
Signed			keqi01	i oper. Mar.		. 2/	6 / X I	
Indicate certify the thich informati	AA.			•		2.4	C / 0.1	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, I	F ANY.		knowledge and belief.				
IN ABOVE SPACE DESCRIBE PE	ROPOSED PRO	OGRAM: IF	PROPOSAL 15 TO DEEPEN	I SR PEUG BACK, GIVE DATA	ON PRESENT F	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
PETCH SIND FOR 90 PETCH UNIL DISCUSSION					ar en			
PPPS - CONTROL OF COURT	Carlot *							
5-12	TATAN				and the second			
20 90	41-						W 175	
	2NYS							
The acreage	assign	ed to	this well	is not dedica	ated to	any CO2	purchaser.	
	2.	one se	et of drill	pipe rams				
			et of blind					
		- Tit	DIOWOUL P.	reveneron bro	Aram T	as TOT	TOMP:	
It is propo	sed to	drill The	this well	to a total de revention pro	epth of	2,500'	to test	
		.	1					
7-7/8"	5½"		14#	2500 '	6	0.0	Circulate	
12½"	8-5/8		24#	700'		00	Circulate	
SIZE OF HOLE	SIZE OF				SETTING DEPTH SACKS O		· · · · · · · · · · · · · · · · · · ·	
	,	Р	ROPOSED CASING A	ND CEMENT PROGRAM				
Not Availab	ole	Requi	red/Approve	d Not Relea:	sed	Feb.	15—May 1,198	
!			. Bend 218. Drilling Contractor			Rotary Date Work will start		
				19. Proposed Depth 2500'	19A. Format		20. Rotary or C.T.	
	HHH	<i>}}}};</i>				Hardin	3 (4)////////////////////////////////////	
						12. County		
AND 1980 FEET FROM	_{4 ТНЕ} Еа	st	E OF SEC. 16	TWP. 17N AGE.	30E NMP			
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE								
Box 1919, Midland, TX 79702						Bravo Dome Area		
Cities Service Company 3. Address of Operator							10. Field and Pool, or Wildcat	
2. Name of Operator Cities Serv			2 - 2			9. Well No.		
OIL GAS WELL OTHER CO2 Supply SINGLE X MULTIPLE ZONE X						STATE DP		
b. Type of Well DEEPEN PLUG BACK						8. Farm or L	ease Name	
1a. Type of Work			-			7. Unit Agre	ement Name	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
API # 30-021-20117						L-5898	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
LAND OFFICE						5. State Oil & Gas Lease No.		
FILE U.S.G.S.					5A. Indicate Type of Lease			
SANTA FE		11211	MEXICO OIL COIL	PER PATION COMMISS	SANTA	(Révised 1-1-6	55	
DISTRIBUTION		NFW	MEXICO OU CONS	SERVATION COMMISS	lan :	Form C-101	N	
NO. OF COPIES RECEIVED	1							

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section TA F well No. Cities Service Oil Company State IP Section 16 30 East L'nit Letta 17 North County Harding Actual Footage Location of Well: 1930 1980 feet from the North line and feet from the East line Producing Formation Ground Level Elev. Dedicated Acreage: Tubb Bravo Dome Area 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Region Oper. Mgr. 19801 Cities Service Co. 2/6/81 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me or my supervision, and that the same

500

1320 1650