

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| | |
|-------------------------------------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-021-20119 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | L-5852 |
| 7. Lease Name or Unit Agreement Name | West Bravo Dome CDG Unit |
| 8. Well No. | 13 |
| 9. Pool Name or Wildcat | West Bravo Dome |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4475' GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|-------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Type of Well | OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 Supply Well. |
| 2. Name of Operator | Amerada Hess Corporation |
| 3. Address of Operator | P.O. Box 840, Seminole, TX 79360 |
| 4. Well Location | Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18N</u> Range <u>30E</u> NMPM <u>Harding</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4475' GR | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit. Remove wellhead, install BOP & TOH w/tbg. & pkr. TIH w/CIBP & press. test csg. to 500 PSI for 30 min., obtaining chart. TA well. If csg. does not hold, TIH w/pkr. testing at intervals to determine leak interval. Cement squeeze, press. test csg. to 500 PSI for 30 min. obtaining chart & TA well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/01/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY Roy L. Wheeler, Jr. TITLE DISTRICT SUPERVISOR DATE 11/6/2001

CONDITIONS OF APPROVAL, IF ANY: