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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
MAY 03 1981  
OIL CONSERVATION DIVISION  
SANTA FE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5852	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> CO <sub>2</sub> supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DM
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area.
15. Elevation (Show whether DF, RT, GR, etc.) 4475'	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Well completion data</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2252' Sand & Shale, PBTD 2196'. Well complete. MIRU completion unit and perforated the Tubb w/2 SPF @ 1981, 1986, 1987, 1990, 1991, 2008, 2009, 2010, 2011, 2025, 2026, 2027 & 2030' (26 - 0.56" entrance holes w/ 11.56" penetration). Ran & set 2-3/8" OD tbg @ 1902' w/pkr set @ 1900'. Acidized Tubb perfs 1981 - 2030' w/3000 Gals 7 1/2% HCl acid. Max press 3200#, Min 1200#, AIR 3 BPM, ISIP 700#, 5 min SIP 200#, 15 min SIP 200#. 14 Hr SITP 600#. Flwd CO<sub>2</sub> on 24 hr. NMOCD potential test ARO 75 MCFPD, 1/2" choke, FTP 350#, BP 350#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Pindler</u>	TITLE <u>Region Opr. Mgr-Prod</u>	DATE <u>4/28/81</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>5/6/81</u>
CONDITIONS OF APPROVAL, IF ANY:		