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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Specify Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5852	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ supply		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Farm or Lease Name STATE DM
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18N RANGE 30E NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4475.3' GR		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2252' Sand & Shale. Waiting on completion unit. MIRU rotary & spudded 12¼" hole @ 1030 MST on 4/13/81 & drld to a T.D. of 610' in Shale & Sand. Ran & set 15 jts (597.86') 8-5/8" OD 24# K55 csg @ 609' & cmtd w/450 sacks of Class H w/8% Gel & 2% CaCl₂ + 100 sacks Class H w/2% CaCl₂ cmt. Cmt circulated to surface. Plug down @ 1309 MST on 4/16/81. Carl Ulvog w/NMOCD witnessed cementing job. WOC 18 hrs. Drld a 7-7/8" hole to a T.D. of 2252' in Sand & Shale. Ran & set 52 jts (2236.06') 5½" OD 14# K55 csg @ 2247' & cmtd w/650 sacks of Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & ¼# Flocele/sack cmt. Plug down @ 1815 MST on 4/19/81. Cmt circulated to surface. NMOCD was notified but did not witness cementing job. ND BOP, set slips & CO csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Spiller</u>	TITLE <u>Region Opr. Mgr-Prod.</u>	DATE <u>4/22/81</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>4/30/81</u>
CONDITIONS OF APPROVAL, IF ANY:		