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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5856	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ supply		7. Unit Agreement Name	
2. Name of Operator Cities Service Company		8. Farm or Lease Name STATE DN	
3. Address of Operator Box 1919, Midland, TX 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area	
15. Elevation (Show whether DF, RT, GR, etc.) 4378' GR		12. County Harding	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	Well completion data <input checked="" type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2250' Sand & Shale, PBTD 2205'. Well complete. MIRU WL mast & perforate the Tubb w/2 SPF @ 1975, 1977, 1979, 1981, 1983, 1987, 1989, 1991, 1993, 1997, 2011, 2013, 2043, 2045, & 2047' (Total 30-0.50" entrance holes w/11.50" penetration). RD WL mast. MIRU completion unit & run & set 2-3/8" OD tbg @ 1934' w/pkr set @ 1927'. Swabbed well dry. Acidized Tubb perfs 1975 - 2047' w/3000 gals 7½" HCl acid. Max press 3500#, MIN 700#, ISIP 300#, AIR 3 BPM, 15 MIN SIP 100#. Made 2 runs w/swabb & well KO flowing. 14 Hr SITP 600#. Flwd CO₂ on 24 hr NMOCD potential test ARO 2600 MCFPD, ½" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Miller TITLE Region Opr. Mgr-Prod DATE 4/27/81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/2/81

CONDITIONS OF APPROVAL, IF ANY: