

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1580, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 16 1997

WELL API NO.	30-021-20121
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L5857
7. Lease Name or Unit Agreement Name	WEST BRAVO DOME CDG UNIT
8. Well No.	14
9. Pool name or Wildcat	WEST BRAVO DOME

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 SUPPLY WELL
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840
4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 20 Township 18N Range 30E NMPM HARDING County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4439'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-15-97 THRU 10-01-97

MIRU ELDREDGE WELL SVC. KILL WELL W/12 BBLS. 6% KCL & NU 3,000# BOP. RELEASE PKR. TIH W/TBG. & TAGGED FILL @ 2,095'. TOH W/TBG. & PKR. POUR ROPE SOCKET FOR SAND PUMP. CAPPED WELL. TIH W/SAND PUMP TO 2,095'. MADE 7 TRIPS TO BELOW PERFS. 2,120'. RCV'D. BALL SEALERS, FORMATION & MUD. ND BOP & NU FRAC VALVE. RDMO ELDREDGE WELL SVC. MIRU HALLIBURTON WIRELINE SVC. ON 09-23-97. TIH W/PROTECHNICS. RTD BTM. HOLE PRESS. GAUGE. SET GAUGE IN COLLAR STOP @ 1,915'. RD HALLIBURTON WIRELINE SVC. MIRU HALLIBURTON FRACTURING SVC., FLO-CO2 & GUARDIAN WELLHEAD SVC. FRAC'D. WELL WITH 49,900 LBS. OF 12/20 BROWN SAND PUMPED, AND 39,600 LBS. INTO FORMATION. ISIP-1,200#, MAX. PRESS.-3,200# - SCREENED OUT BEFORE FLUSH. IMMEDIATELY FLOWED BACK WELL WITH 16/64 CHOKE. RD ISOLATION TOOL. NU 3,000# FLANGE & CONNECTED TO FLOWBACK (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10-02-97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6773

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/20/97
CONDITIONS OF APPROVAL, IF ANY: