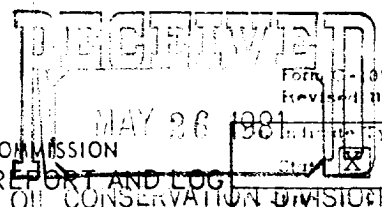


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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

OIL CONSERVATION DIVISION  
 SANTA FE - 5814



Form 35  
 Revised 10-1-76

36. Lease Type of Lease	Fee <input type="checkbox"/>
37. Lease No.	

19. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CO<sub>2</sub> Supply</u>						38. Test Agreement Date							
20. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						39. Lease Name State DI							
21. Name of Operator Cities Service Company						40. Well No. 1							
22. Address of Operator P.O. Box 1919 - Midland, Texas 79702						41. Field and Pool, or District Bravo Dome Area							
23. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>19N</u> RGE. <u>29E</u>						42. County Harding							
15. Date Spudded 4-22-81		16. Date T.D. Reached 4-28-81		17. Date Compl. (Ready to Prod.) 5-5-81		18. Elevations (DF, RKB, RF, GR, etc.) 4688' GR		19. Elev. Casinghead 4688'					
20. Total Depth 2343'		21. Plug Back T.D. 2300'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-T.D. 2343'		24. Cable Tools Made ---					
24. Producing Interval(s), of this completion - Top, Bottom, Name 2100 - 2121' - Tubb								25. Was Directional Survey Made No					
26. Type Electric and Other Logs Run - CNL, FDC, GR-Cal., DLL-MSFL, Deviation Survey								27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		524'		12-1/4"		700 sacks		circulated			
5-1/2"		14#		2342'		7-7/8"		675 sacks		circulated			
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET			
								2-3/8"		2016'			
31. Perforation Record (Interval, size and number) 2-0.50" SPF @ 2100, 2103, 2105, 2106, 2120 and 2121'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2100 - 2121' AMOUNT AND KIND MATERIAL USED 2000 gals 7-1/2% HCl acid							
33. PRODUCTION													
Date First Production 5-4-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing CO <sub>2</sub>						Well Status (Prod. or Shut-in) Shut-in					
Date of Test 5-5-81		Hours Tested 24 hrs.		Choke Size		Prodn. Per Test Period		Oil - BEL. 70		Water - BEL.		Gas - Oil Ratio	
Flow Tubing Press. 100#		Casing Pressure		Calculated 24-Hour Rate		Oil - BEL.		Gas - MCF		Water - BEL.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut-in										Test Witnessed By M. Gosch			
35. List of Attachments Deviation Survey													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>E. Spaulder</u>				TITLE <u>Region Opr. Mgr. - Prod.</u>				DATE <u>5-21-81</u>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All test reported shall be measured by test in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple correlations, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres 1292  
T. Glorieta 1516  
T. Paddock \_\_\_\_\_  
T. Blinberry \_\_\_\_\_  
T. Tubb 2070  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp \_\_\_\_\_  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_  
T. Granite 2182

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	524	524	Surf. Rock & Red Beds				
524	1265	741	Red Beds & Shale				
1265	2170	905	Sand, Shale & Anhy.				
2170	2343	173	Sand, Shale & Granite				
			T.D. 2343'				