ENERGY AND MINERALS DEPARTMENT

** ** (**:68 *******				
DISTRIBUTION				
SANTA PE			2	
CILE				
U.B.U.B.				
LAND OFFICE				
INAMIPONTER	015			
	CIAB	<u> </u>		
OPERATOR .				i
PADRATION OFFICE				

OIL CONSERVATION DIVISION F. C. BOX 2088 SANTA FE, NEW MEXICO 8750!

REQUEST FOR ALLOWABLE AND

1.	OPENATOR PADRATION OFFICE	AUTHORIZATION 10 TRANSPORT OIL AND NATURAL GAS							
	Cities Service Oil and Gas Corporation								
	Address P.O. Box 1919 - Midland, Texas 79702								
	Reason(s) for filing (Check proper box) Other (Please explain) To change the lease nat								
	New Well	Change in Transporter of:	and well	and well number from State DI Well #1 to					
	Recompletion Change in Ownership	Oil Dry G	H Mest pp	CDGU Well	#9, effective 12	-01-84			
	If change of ownership give name								
	and address of previous owner								
11.		SCRIPTION OF WELL AND LEASE. Que Name Well No. Pool Name, including Formation Kind of Lease							
	West BDCDGU	rease Name Well No. Pool Name, Including lest BDCDGU			i i	Lease No L-5814			
	Location		1020						
	Unit Letter J : 1980 Feet From The South Line and 1830 Feet From The East								
	Line of Section 3 Temphip 19N Range 29E , NMPM, Harding								
п.	DESIGNATION OF TRANSPORT			·					
	Name of Authorized Transporter of Cit None	or Condensate	Address (Give address	to which approv	red copy of this form is to b	e sent)			
	Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
	None, Shut-in CO2 Supply	Is gas actually connected? When							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		, 	···				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:					
٧.	Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Restv.	Diff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.	<u> </u>			
	Flamenta (DE RED RT CR	Name of Producing Formation	Top Oil/Gas Pay	 	Tubing Depth				
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Polisation	Top On/ Gds Pdy		Lossing Dopin				
	Perforations	Depth Casing Shoe							
		D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEME	<u> </u>			
									
v.	TEST DATA AND REQUEST FO		fier recovery of total volu onth or be for full 24 hours		and must be equal to or exc	eed top all:			
i	OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Preseure		Choke Size				
	•		Water-Bhis.		Ggs-MCF				
	Actual Prod. During Test	OII-Bble.	Halet - Date.		0.00				
•	CAR WITH Y								
I	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F	Gravity of Condensate	· 			
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut	-in)	Choke Sixe				
			1		<u> </u>	-			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CI	DNSERVAT	ION DIVISION	+			
			APPROVED 19						
			BY						
			TITLE VISOR						
			This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for ails.						
(Signature)									
Region Operations Manager - Production (Title) January 28, 1985									
			able on new and rai	completed we	lis. tit and VI for change	מיצים לס ווו			
			Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditional name or number.						

Separate Forms C-104 must be filed for each pool in multi-completed wells.