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NO. OF COPIES RECEIVED	Surersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION US 15	C 1 C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	2
FILE DIL CONSURVATION	6:DIVISION ype of Lease
U.S.G.S. SANTA F	
LAND OFFICE	5. State Cit & Gas Lease No.
OPERATOR	L-5814
SUNDRY NOTICES AND REPORTS ON WELLS  (00 NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-1011 FOR SUCH PROPOSALS.)	
USE "APPLICATION FOR PLANTT =" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
on CO supply	
WELL OTHER CO2 SUPPLY	8, Farm or Lease Name
2. Name of Operator	STATE DI
Cities Service Company	9. Well No.
3. Address of Operator	1
Box 1919, Midland, TX 79702	10, Field and Pool, or Wildcat
4. Location of Well 1830	Bravo Dome Area
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1830 FEET FROM	
7 10N 20F	
THE East LINE, SECTION 3 TOWNSHIP 19N RANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4688' GR	Harding
	<del></del>
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ARANDON	PEGG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
T.D. 2343' Granite. Waiting on completion unit. MIRU rotary & sphole @ 0415 MST on $4/22/81$ & drld to a T.D. of 524' in Red Beds. Jts(514') $8-5/8$ " OD $24\#$ K55 csg @ 524' & cmtd w/700 sacks of Class	Ran & set 13
cmt. Plug down @ 1115 MST on 4/23/81. Bumped plug w/200# - ok.	Cmt circulated
to surface. Carl Ulvog w/NMOCD. witnessed job. WOC 18 hrs. Drld a 7-7/8" hole to	
a T.D. of 2343' in Granite. Ran & set 55 Jts(2332') $5\frac{1}{2}$ " OD 14# K5	55 csg @ 2342' &
cmtd w/675 sacks of Class H w/2% Gel, 5% KCl, 2% CaCl <sub>2</sub> , 0.4% Halad	1 4. 5# Gilsonite
& 1/4# Flocele/sack cmt. Plug down @ 1610 MDT on 4/29/81. Bumped f	float w/1400# -
ok. Cmt circulated to surface. NMOCD was notified but did not with	itness. ND BOP.
	1.2 201,
set slips, CO csg & NU WH.	
	1
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Region Opr. Mgr-Prod	DATE 4/30/81
SIGNED	
	-1.151
SENIOR PETROLEUM CHOLOGIST	DATE 5/6/8/
APPROVED BY WILL STATE OF THE S	, ,
CONDITIONS OF APPROVAL, IF ANY:	