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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5811

SUNDRY NOTICES AND REPORTS ON WELLS

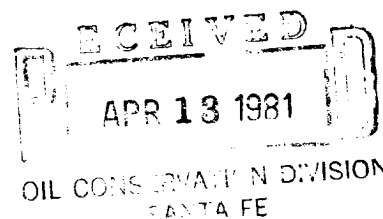
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DG
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 900 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4685.1' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2400' Granite. Waiting on completion unit. MIRU rotary & spudded a 12 1/4" hole @ 2245 MST 3/30/81 drld to a T.D. of 600' in Red Beds. Ran & set 15 jts(590.00') 8-5/8" OD 24# K55 csg @ 600' & cmtd with 500 sacks Class H with 2% CaCl₂ cmt. Plugged down @ 1720 MST 4/1/81. Bumped the plug w/800# - ok. NMOCD was notified but did not witness. Cmt did not circulate. Ran 1" tbg in annulus & tagged cmt 13' below ground level. Waited on cmt 18 hrs. Drld a 7-7/8" hole to a T.D. of 2400' in Granite. Ran & set 56 jts(2390.00') 5 1/2" OD 14#, K55 csg @ 2400' & cmtd w/700 sacks Class H with 2@ gel, 5% Kcl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & 1/4# Flocele/sack cmt. Plugged down @ 0240 MST 4/7/81 with 600# on plug Ok. Cmt circulated to surface. NMOCD was notified but did not witness. ND BOP, set slips, CO csg & NU well head.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 4/8/81

APPROVED BY Carl Ulvick TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/16/81

CONDITIONS OF APPROVAL, IF ANY: