NO. OF COPIES RECEIVED				` <u>-</u>	-0 + 2 1901 1	
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	Form C-1	01	
SANTA FE		API # 30-	021-20124		1-1-65 cate Type of Lease	
FILE	V				EX FEE	
U.S.G.S.				L	Oil & Gas Lease No.	
LAND OFFICE OPERATOR				L-58		
OPERATOR				7777		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN.	OR PLUG BACK			
la. Type of Work				7. Unit	Agreement Name	
DRILL	7	DEEPEN	PLUG B	ACK 🗍		
b. Type of Well	.!				8, Farm or Lease Name	
OIL GAS WELL OTHER CO2 Supply SINGLE X MULTIPLE ZONE					E DG	
2. Name of Operator	_			9. Well!	<b>vo.</b>	
Cities Service Company					d and Pool, or Wildcat	
3. Address of Operator					o Dome Area	
Box 1919, Midland, TX 79702  4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINE					CLILLIAN STER	
4. Location of Well Unit LETT	ER G	1980 <u>1980</u>	FEET FROM THE NOT	CI LINE		
AND 1980 FEET FROM	East	15 OF SEC. 16	rwe. 19N 2	9E NMPM		
TITITITI ON THE PARTY OF THE PA				12. Cour	aty ////////	
				Hard	ing (\\\\\\	
			•	9A. Formation	20. Rotary or C.T.	
			2500' 21B. Drilling Contractor	Tubb	Rotary  prox. Date Work will start	
21. Elevations (Show whether DI	7		Not Release	i	. 15—May 1,198	
Not Availab	ore kedar	red/Approved	NOC Release	d Treb	· 13 May 1,170	
23.		PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMEN	NT EST. TOP	
12½"	8-5/8"	24#	700'	400	Circulate	
7-7/8"	5½"	14#	2500'	600	Circulate	
The ide proper	rand to drill	thic well t	o a total dep	' +b of 2 500	' to test	
the much fo	osed to dilli	this well to blowout pr	evention prog	ram is as f	ollows:	
the rubb ro	Jimacion. In	e prowout br	evención prog	1411 15 45 1	OIIOWS.	
	1. one s	et of blind	rams			
		et of drill				
			• •			
The acreage	e assigned to	this well i	s not dedicat	ed to any C	02 purchaser.	
	2010			HUMBAU OF MIN	and toR	
	90 000 5-12-81 CHOERWAY		-01 7 707	MARIE MONEY	IES SOCORRO	
	12-8		COFFICE	TORBAU OF MIR	INTERVALS	
	SERWAN		NEW THAT OF	MAST TEN FOOT	11	
The state of the s	J. 0112		AT AT			
INLESS L.		• .	especial control of	and the first of the		
O(V)			MINI 23 record		M. OlimanionS	
IN ABOVE SPACE DESCRIBE P	DODGED DDGGDAW IS	DAODOSAL IS TO DEEPEN	OR PLUS BACK, GIVE DATA ON	PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.					
I hereby certify the the informat	ion above is true and con	plete to the best of my	knowledge and belief.			
يلاه الم	1000	Region	Oper. Mgr.	11.40	2/6/81	
Signed		_ (ute				
(This space for	r State Use)					
0 0 )	10	6201-75-5	Elacifon Ciclosia		2-11-81	
APPROVED BY	revog	_ TITLE	Lenguaria badayatak	DATE		
CONDITIONS OF APPROVAL.	FANY:()					

676

J. Eidson

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outhera, or Well No. Company Oil Company State DC County 19 North 29 East Harding feet from the teet from the East <u>North</u> Ground Level Elev. Producing Formation Dedicated Acreage: Bravo Dome Area Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Region Oper. Mgr. .1980! ີາດເຫນ Cities Service Co. Date 2/6/81 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same

2000

1500

1000