

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1580, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20125
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L 5817
7. Lease Name or Unit Agreement Name WEST BRAVO DOME CDG UNIT	
8. Well No.	4
9. Pool name or Wildcat	WEST BRAVO DOME
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4483'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER CO2 SUPPLY WELL

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 25 Township 19N Range 29E NMPM HARDING COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-17-97 THRU 10/06/97

MIRU ELDREDGE WELL SVC. KILL WELL W/15 BBLS. 6% KCL. ND TREE. WELL STARTED FLOWING. KILLED W/10 BBLS. 6% KCL. NU BOP. RELEASE PKR. TOH LAYING DWN. 56 JTS. TBG., ON-OFF TOOL & PKR. MAKEUP SAND PUMP & PACKOFF. TIH & TAGGED FILL @ 2,017'. BAILED SAND FR. 2,017' TO 2,030'. CAPPED WELL OFF & CLOSED IN. SITP-500#. KILL WELL W/20 BBLS. 6% KCL. RU FULL LUBRICATOR TO PUMP SAND W/PRESS. TIH W/SAND PUMP. BAIL FRAC SAND FR. 2,030' TO 2,120'. KILL WELL W/47 BBLS. 6% KCL. ND BOP & NU 3,000# FRAC VALVE. RDMO ELDREDGE WELL SVC. RU METERING & TESTING. BEGAN UNLOADING WELL. BYPASSED LINE HEATER. TESTING WELL @ 430# & 4,100 MCF. NO H2O PRODUCING UP CSG. RU 2-7/8" BLOWDOWN LINE. RMV'D. FLOWBACK MANIFOLD. FLOWBACK THRU LINE HEATER & MOVE IN PROPANE TANK FOR LINE HEATER. WELL FLOWING THROUGH TESTER.  
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey

TITLE SR. STAFF ASSISTANT

DATE 10/07/97

TYPE OR PRINT NAME TERRY L. HARVEY

TELEPHONE NO. 915 758-6773

(This space for State Use)

APPROVED BY

TITLE

DISTRICT SUPERVISOR

DATE

10/20/97

CONDITIONS OF APPROVAL, IF ANY