

Submit 3 Copies
to Appropriate
District Office

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Box 1980, Hobbs, NM 88240

District III

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.	30 - 021 - 20125
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit agreement Name	WEST BRAVO DOME CDG UNIT
8. Well No.	4
9. Pool name or Wildcat	WEST BRAVO DOME
10. Elevation (Show whether DF, FRB, RT, GR, etc.)	4,483

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☐ OTHER CO2 SUPPLY	2. Name of Operator OXY USA INC.
3. Address of Operator P.O. Box 50250 Midland, TX 79710	4. Well Location Unit Letter K : 1,980 Feet From The SOUTH Line and 1,980 Feet From The WEST Line Section 25 Township 19 N Range 29 E NMPM HARDING County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: CLEAN OUT & FRAC ☒

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 2250' PBDT - 2175' PERFS 1950' - 1989'

MIRU PU, NUBOP, POOH W/ TBG & PKR. RIH & TAG @ 2155', POOH, RIH W/ PKR & TBG & SET PKR @ 1808', TEST TO 500#, HELD OK. FRAC TUBB PERFS 1950'-1989' W/ 15000 GAL 65% QUALITY FOAM CO2 W/ 31000# 12/20 SAND, MAXP-3580# ISIP-1760#. FLOW WELL TO PIT UNTIL CLEANED UP. TEST WELL 2 DAYS AS FOLLOWS:

DATE	FTP	BKPRS	CHOKE	MCFD	FLUID	DATE	FTP	BKPRS	CHOKE	MCFD	FLUID
10/15	430	250	29/64	2585	21BLW	10/16	420	250	29/64	2623	15BLW
10/18	390	250	39/64	2623	0	10/19	360	250	39/64	2567	0
10/20	340	250	39/64	2304	0						

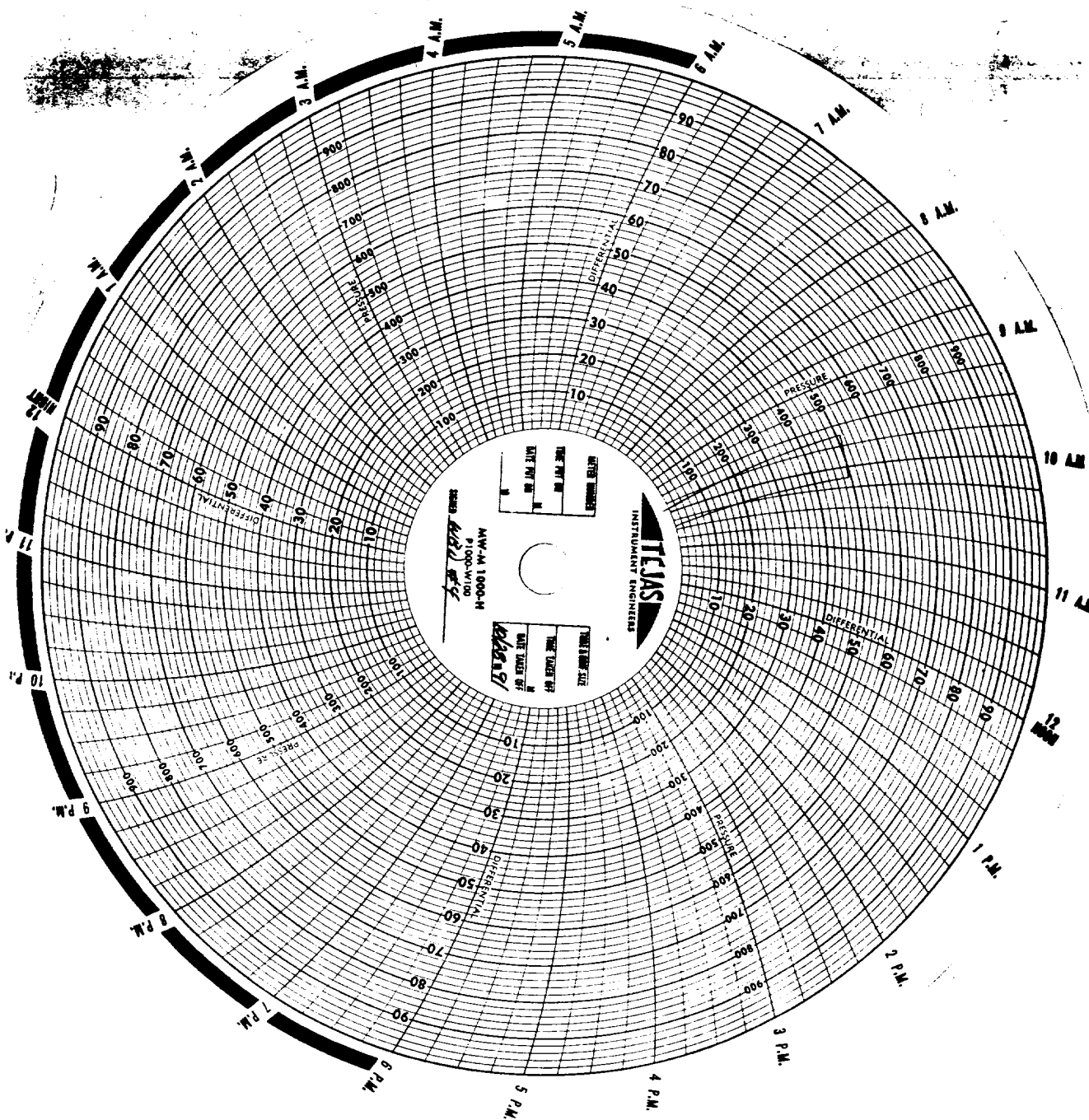
RIH W/ GUIB UNI-6 PKR & 2-3/8" TBG & SET PKR @ 1811', CHC, FLOW TEST WELL FOR 3 DAYS (SEE ABOVE). RIH W/ BHP BOMBS, SI FOR BHP. POOH W/ BOMBS, SI WELL. RUN CSG INTEGRITY, TEST TO 500#, HELD OK, W/O COMPLETE, 10/28/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11 25 91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 12-9-91
CONDITIONS OF APPROVAL, IF ANY:



#4

W. Bravo Dore
Unit 2222 R

Ser. # 25, 719 N. 229 E
Honding Co. New Mexico

State Inspection Lubing Pressure 565 lbs.
State Inspection Casing Pressure 0 lbs.

Pressured to 505 lbs for 30 min.