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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5817

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>CO₂ Supply</u>	7. Unit Agreement Name
2. Name of Operator <u>Cities Service Company</u>	8. Farm or Lease Name <u>State DD</u>
3. Address of Operator <u>P.O. Box 1919 - Midland, Texas 79702</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>Bravo Dome Area</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4482.6' GR</u>	12. County <u>Harding</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Completion Data</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2250' Granite PBTD 2175'. Well complete. MIRU WL mast and Perforated the Tubb w/2 SPF @ 1950, 1951, 1956, 1959, 1962, 1979, 1980, 1985, 1986, 1987 and 1989' (Total 22 - 0.50" entrance holes w/11.50" penetration). RDWL mast. MIRU completion unit and run and set 2-3/8"OD tubing @ 1899' with a packer set @ 1896'. Acidized Tubb Perfs 1950 - 1989' w/3000 gals 7-1/2% HCl acid. Max press 3500#, min. 1000#, ATP 2000#, AIR 3 BPM, 15 min SIP -0-. 14 Hr. SITP 500#. Flowed well to pit for 2 Hrs. and turned through separator. Flowed CO₂ on 24 Hr. NMOCD potential test ARO 1050 MCFPD, 1/2" choke, FTP 150#, BP 150#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Region Operations Mgr.

DATE

4-17-81

APPROVED BY

[Signature]

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE

4/27/81

CONDITIONS OF APPROVAL, IF ANY: