NO. OF COPIES RECEIVED					-U 14		
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION OF COLOR					Form C-101		
SANTA FE	AFE API # 30-021-20125			0.5.5	Revised 1-1-6	5 1.30N	
FILE		AFI 30~0	21-20125	ſ		Type of Lease	
U.S.G.S.					STATE	X FEE	
LAND OFFICE					5. State Oil	& Gas Lease No.	
OPERATOR	- 			ì	L-5817		
					777777		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work	TOTAL COMPT. 19				7. Unit Agre	ement Name	
b. Type of Well DEEPEN PLUG BACK					8, Farm or Lease Name		
OIL GAS SINGLE X MULTIPLE					STATE DD		
2. Name of Operator	OCHER CO2	_suppry	ZONE L.S.	ZONE	9. Well No.		
<u> </u>	ice Company				1		
Cities Service Company 3. Address of Operator						10. Field and Pool, or Wildcat	
Box 1919, Midland, TX 79702						Bravo Dome Area	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE							
1000	Woot	25	19N 29	9E (
AND 1980 FEET FROM	THE West	VE OF SEC. ZD	19N 29	NMPM	12. County	<i></i>	
					=		
				111111	Hardin	3 A A A A A A A A A A A A A A A A A A A	
				777777	777777		
				A. Formation	ì	20. Rotary or C.T.	
			2500'	Tubb		Rotary	
21. Elevations (Show whether DF,		l & Status Plug. Band 2			i	. Date Work will start	
Not Availab	le Requi	red/Approved	Not Release	d	Feb.	<u> 15 — May 1,198</u>	
23.							
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	DEPTH SACKS OF		EST. TOP	
124"	8-5/8"	24#	700' 40				
7-7/8"	5½"	14#	2500'	00' 60		Circulate	
It is propo the Tubb fo	sed to drill rmation. Th	this well to e blowout pro	o a total dep evention prog	th of : ram is	2,500' as fol	to test lows:	
	1. one s	et of blind	rams				
		et of drill					
	Z. One s	et or arrir j	pipe ramb				
ml	agaigned to	thic woll is	s not dedicate	ad to a	any COs	nurchaser	
The acreage	assigned to	this well in	s not dedicat	eu co a	any coz	parchaser.	
	- DNYS						
APPROVAL VALID FOR 9 PERMIT EXPIRES 5- UNLESS DRILLING UIT	O UK						
WALID FOR	12-81						
APPROVAL VALID FOR SEPERMIT EXPIRES UNLESS DRILLING UN	NDERWAY						
PERMIT EN DRILLING U						÷ /	
UNLESS DI			•	•			
				•			
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODU	
		anduta to the buck of any	nowledge and belief				
I hereby certify that the informati	ion and ove is true and con				_	4.5.40.3	
= EM	ulden	Region	Oper. Mgr.		$_{Date}$ 2/	6/81	
Signed		(u.e					
(This space for	State Use)						
\bigcap \bigcap \bigcap	. 0		entropy and trapped and the second		0	111/01	
APPROVED BY Carl	llvog	TITLE PRINCE	2212 man 2016 Car 2 2 2 2 2 2 4 4 8		DATE	111/01	
-							
CONDITIONS OF APPROVAL, !!	FANY: V						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FID 10 1981

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator State DD Cities Service Oil Company Township County Section Unit Letter 29 East Harding 25 19 North Actual Footage Location of Well: West 1980 South line and feet from the feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Bravo Dome Area Tubb 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ □Nο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Region Oper. Mgr. Company Cities Service Co. 2/6/81 I hernby certify that the well location shown on this plat was plotted from field 19801 notes of actual surveys made by me or ler my supervision, and that the same true and correct to the 676

800

1000

2000

330

660

1500