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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-205
Revised 10-1-84

1. Indicate Type of Lease
State ☒ Fee ☐

2. State and Lease No.
L-5816

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ Supply</u>				3. Well Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				4. Name of Lease Name State DC	
2. Name of Operator Cities Service Company				5. Well No. 1	
3. Address of Operator P.O. Box 1919 - Midland, Texas				6. Field, Pool, or Wildcat Bravo Dome Area	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>19N</u> RGE. <u>29E</u> NMPM				7. County Harding	
15. Date Spudded 3-16-81	16. Date T.D. Reached 3-21-81	17. Date Compl. (Ready to Prod.) 4-13-81	18. Elevations (DF, RKB, RT, GR, etc.) 4521.4' GR	19. Elev. Casinghead 4521.4'	
20. Total Depth 2225'	21. Plug Back T.D. 2175'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools <u>0-T.D. 2225'</u>		
24. Producing Interval(s), of this completion - Top, Bottom, Name 2001 - 2054' - Tubb				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC-GR-Cal, DLL-MSFL, Deviation Survey				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	610'	12-1/4"	500 Sacks	Circulated
5-1/2"	14#	2225'	7-7/8"	650 Sacks	Circulated
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8" OD	1935'
30. TUBING RECORD					
SIZE			DEPTH SET		
			1935'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2-0.50" SPF @ 2001, 2002, 2003, 2015, 2016, 2033, 2034, 2044, 2046, 2048, 2050, 2052 and 2054'			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2001 - 2054' 3000 gals 7-1/2% HCl acid		
33. PRODUCTION					
Date First Production 4-12-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing CO ₂			Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-13-81	Hours Tested 24 hrs.	Choke Size 1/2"	Prod'n. Per Test Period →	Oil - Bbl. 1200	Gas - Oil Ratio
Flow Tubing Press. 360#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in			Test Witnessed By M. Gosch		
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Spaulder</u>		TITLE <u>Region Operations Mgr.</u>		DATE <u>4-17-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Pase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 1968	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cimarron A. 1952</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Pre-Cambrian</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____ 2115	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	615	615	Surf. Rock & Red Beds				
615	1638	1023	Red Beds & Sand				
1638	2225	587	Sand, Shale, Dolo & Granite				
			T.D. 2225'				