

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-021-20126 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | L 5816 |
| 7. Lease Name or Unit Agreement Name WEST BRAVO DOME CDG UNIT | |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | WEST BRAVO DOME |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2 SUPPLY WELL | |
| 2. Name of Operator Amerada Hess Corporation | |
| 3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840 | |
| 4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 36 Township 19N Range 29E NMPM HARDING County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4521' | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/16/97 THRU 10/06/97

MIRU ELDREDGE WELL SVC. KILL WELL W/15 BBLs. 6% KCL. RMV. WH. NU 3,000# BOP. RELEASE PKR. TIH W/7 JTS. 2-3/8" WORKSTRING & TAGGED PBD @ 2,150'. TOH LAYING DWN. 61 JTS. IPC PROD. TBG. & PKR. ND BOP & NU 3,000# 6" FRAC VALVE. RDMO ELDREDGE WELL SVC. MIRU HALLIBURTON WIRELINE SVC. CN 09-24-97. TIH W/PROTECHNICS RTD BHP GAUGE. SET GAUGE IN COLLAR STOP @ 1,875'. RD HALLIBURTON. MIRU HALLIBURTON FRAC SVC., FLO-CO2, GUARDIAN WELLHEAD & PROTECHNICS. PERFORMED MINIFRAC & MAIN FRAC W/71,860 LBS. OF PROPPANT PUMPED WITH 70,000 LBS. IN FORMATION (12/20 BRADY SAND.) ISIP SURF. -1,417 & ISIP BTM. -2,422#. MAX. PRESS. -2,761#. IMMEDIATELY BEGAN FLOWBACK. UNLOADING FLUID & CO2 @ 32/64 CHOKE W/265#. CI. RD ISOLATION TOOL. NU FLANGE & CONT. FLOWBACK. WELL FLOWING TO PIT. RU WELL TESTER TO WELL. OBTAINED STABILIZED RATE OF (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10/07/97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6773

(This space for State Use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 10/20/97
CONDITIONS OF APPROVAL, IF ANY