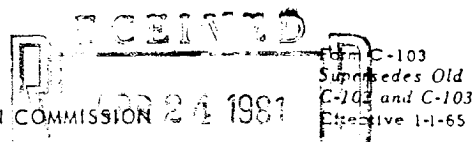


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NEW MEXICO OIL CONSERVATION COMMISSION



OIL CONSERVATION DIVISION
SANTA FE

General Type of Lease
State ☒ Fee ☐

State Oil & Gas Lease No.
L-5816

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- CO ₂ Supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name State DC
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 19N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4521.4' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Well Completion Data <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2225' Granite, PBTD 2175'. Well complete. MIRU WL mast and perforate the Tubb w/2 SPF @ 2001, 2002, 2003, 2015, 2016, 2033, 2034, 2044, 2046, 2048, 2050, 2052 and 2054' (Total 26 - 0.50" entrance holes w/11.50" penetration). RDWL. MIRU completion unit and run and set 2-3/8"OD tubing @ 1935' with a packer set @ 1931'. Acidized the Tubb Perfs 2001 - 2054' w/3000 gals 7-1/2% HCl acid. Max press 3600#, min. 700#, ATP 100#, ISIP 300#, AIR 3 BPM, 15 min SIP 100#. 14 Hr. SITP 350#. Bled well to pit and well KO flowing. Cleaned to pit for 6 hrs. and turned through separator. Flowed CO₂ on 24 Hr. NMOCD potential test ARO 1200 MCFPD, 1/2" choke, FTP 360#, BP 360#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Hilder TITLE Region Operations Mgr. DATE 4-17-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/27/81

CONDITIONS OF APPROVAL, IF ANY: