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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5816

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO <sub>2</sub> supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DC
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4521.4' GR	12. County Harding

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2225' Granite. Waiting on completion unit. MIRU rotary & spudded a 12½" hole @ 2130 MST on 3/16/81 & drld to a T.D. of 615' in Red Beds. Ran & set 15 Jts(600') 8-5/8" OD 24# K55 csg @ 610' & cmtd w/500 sacks of Class H w/2% CaCl<sub>2</sub> cmt. Plug down @ 0300 MST on 3/18/81. Cmt circulated to surface. Bumped plug w/400# - ok. NMOCD was notified but did not witness. WOC 18 Hrs. Drld a 7-7/8" hole to a T.D. of 2225' in Granite. Ran & set 53 Jts(2215') 5½" OD 14# K55 csg @ 2225' & cmtd w/650 sacks Class H w/2% Gel, 5% KCl, 2% CaCl<sub>2</sub>, 0.4 of 1% Halad, 5# Gilsonite & ¼# Flocele/sack cmt. Plug down @ 0150 MST on 3/22/81. Bumped plug w/1200# - ok. Cmt circulated to surface. NMOCD was notified but did not witness. ND BOP. CO csg & installed well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 4/1/81  
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/6/81  
CONDITIONS OF APPROVAL, IF ANY: