							- ~	پوستو سند با نخار	
						١.	•		
NO. OF COPIES RECEIVED						·		4000	
DISTRIBUTION NE			WIMEXICO OIL CONSERVATION COMMISSION				Form C-101	× 1564	
SANTA FE	API # 30 - 021-20126						Revised 1-1-6	55	
FILE							SA. Indicate Type of Lease		
U.S.G.S.								& Gas Lease No.	
LAND OFFICE OPERATOR				•			L-5816	- · · · · · · · · · · · · · · · · · · ·	
OF ERATOR							TITTE		
APPLICATIO	N FOR PER	MIT TO	DRILL, DEEPEN	, OR PLUG BA	CK				
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·		<u> </u>			7. Unit Agre	eement Name	
DRILL	]		DEEPEN [_]		PLUG B	ACK			
b. Type of Well							8. Farm or L STATE		
OIL GAS WELL  2. Name of Operator	ОЗНЕЕ	CO <sub>2</sub>	Supply	ZONE X		ONE	9. Well No.		
•	rice Com	nanv					1		
Cities Service Company 3. Address of Operator								10. Field and Pool, or Wildcat	
Box 1919, Midland, TX 79702							Bravo Dome Area		
			ATED 1980	FEET FROM THE	North	1 LINE	111111		
0.11, 22.1									
AND 1980 FEET FROM	THE Wes	t Lin	E OF 3EC. 36	TWP. 19N	<u>ود.</u> 29۱	NMPM	12. County	<i></i>	
							Hardin		
<i>AHHHHHH</i>	++++++		<i>:::::::::::::::::::::::::::::::::::::</i>		++++	+++++	MALGIN	HHHHH	
	<del>///////</del>	444		19. Proposed Dep	th 19	A. Formatio	r.	20. Rotary or C.T.	
				2500'		Tubb		Rotary	
21. Elevations (Show whether DI	I		& Status Plug. Bond			<b>-</b>	1	c. Date Work will start	
Not Availab	ole [	Requi	red/Approve	Not Rel	ease	1	reb.	15 -May 1,198	
23.		Р	ROPOSED CASING A	ND CEMENT PROG	RAM				
SIZE OF HOLE	SIZE OF CASIN		WEIGHT PER FOOT SETTING DEPTH S		SACKS OF	F CEMENT	EST. TOP		
124"	8-5/8"		24#		700'		0	Circulate	
7-7/8"	5½"		14#	250	2500'		0	Circulate	
It is propo	sod to	3rill	this well t	to a total	dent	h of	2 500'	to test	
			e blowout pr						
· ·			<b>220</b> We are pro-		T J-				
			et of blind						
	2. 0	one se	et of drill	pipe rams	;				
m)	•		+1:211 ·	: a_a	140040	- A - L-	· · · · · · · · · · · · · · · · · ·	nurahasar	
The acreage	assign	ed to	this well .	is not dea	IICate	ed to	any coz	purchaser.	
a	O DAYS								
17 FOR 4	2-81							1. S	
APPROVAL VALO FOR 9 PERMIT EXCHES 5-1 UNLESS DRILLING UN	SERVAY						•	• • • •	
APPROVIT EXPOSELING U.				and the second	:				
PERMIESS DIME			4 <b>5</b> <sup>1</sup>	· ·					
0111-									
IN ABOVE SPACE DESCRIBE P			PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVI	E DATA ON	PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF	ANY.							
I hereby certify that in informati	ion above is tru	e and comp	olete to the best of my						
Signed	wede	<u>~</u>	TitleRegion	n Oper. Mg	r.		Date2/	6/81	
(This space for	State User								
(Inis space for	State (Se)			فالنف بمريضين					
APPROVED BY Carl	elwa		SEMOR _ TITLE	Section of the Sectio			DATE 2/	11/81	
CONDITIONS OF APPROVAL, I	FANY:							·	
	-	N.	EW MEXICO BURE	SACK SAMPLE	ES FOR				
			AT AT LEAST	TEN FOOT ING	, SOCO	RRO			
			~ <del>*</del>						

## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65

All distances must be from the outer boundaries of the Section WENISION perator State DC Cities Gervice Cil Company Hange County 'nit Letter 19North 29 East Harding Actual Flot the Location of Well; West 1980 North feet from the feet from the line on: Ground Level Elev Producing Formattion Dedicated Acreage: Bravo Dome Area Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Region Oper. Mgr 19801 Cities Service Co. Date 2/6/81 I hernby certify that the well location shown on this plat was plotted from field of actual surveys made by me or my supervision, and that the same

1320 1650

1980

2310

2000

1 500

1000

500