NO. OF COPIES RECEIVED		Form C-103				
DISTRIBUTION	Supersedes Old C-102 and C-103					
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65				
FILE						
U.S.G.S.		State X Fee				
LAND OFFICE		S. State Chi & Gas Lease No.				
OPERATOR	J	L-5827				
		A THE				
SUNDE THIS FORM FOR PH USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)					
OIL GAS WELL WELL	OTHER. CO, supply	7. Unit Agreement Name				
2. Nume of Operator		8. Farm or Lease Name				
Cities Service C	Company	STATE DE				
3. Address of Operator	•	9. Well No.				
Box 1919, Midlan	nd,TX 79702	1 :				
4. Location of Well		10. Field and Pool, or Wildcat				
UNIT LETTER K 1	.980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Bravo Dome Area				
West	10N 31 TOWNSHIP 19N RANGE 30E NMPM.					
THE LINE, SECTI	ION TOWNSHIP RANGE NMPM.					
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
	4445.5' GR	Harding ()				
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data				
		REPORT OF:				
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
PERFORM REMEDIAL WORK		PLUG AND ABANDONMENT				
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JOB	PEUC AND ABANDORMENT				
PULL OR ALTER CASING		letion data 🛛 🗓				
07450	OTHER,					
OTHER						
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed				
T.D. 2150' Granite Wash. PBTD 2092'. Well complete. MIRU completion unit & CO to 2092'. Perforate the Tubb zone w/2 SPF @ 1927, 1928, 1929, 1945, 1946, 1947, 1948, 1991, 1992, 1993 & 1994' (Total 22 0.56" entrance w/11.56' penetration). Ran & set 2-3/8" OD tbg & pkr @ 1783'. Swabbed 8 BLW & well kicked off flowing CO ₂ w/a weak blow. 10 Hrs. SITP 340#. Blew well down & well died in 15 min. Acidized Tubb perfs 1927 - 1994' w/3000 Gals 7½% HCl. Max press 2000#, ATP 1100#, AIR 3 BPM, ISIP 400#, 10 min. SIP 100#. Swabbed part of load & blew well to atmosphere to clean up. Turned thru separater. 14 Hr. SITP 600#. Flowed CO ₂ on NMOCD 24 Hr. test ARO 550 MCFD, 3/4" choke, FTP 320#, BP 320#. Well completed & shut-in on 4/3/81.						
18. I hereby certify that the information	On above is true and complete to the best of my knowledge and belief.	APP 1 3 1981 IL CO NATION DIVISION ANTA FE				
- huld	Region Oper. Mgr.	DATE 4/7/81				
SIGNED	TITLE TODAY OF CE. 1.132.	BATE				
Carl Ulu	SENIOR PETROLEUM CEOLOGIST	DATE 4/16/81				
CONDITIONS OF APPROVAL, IF AN	VITEL CLOCOUST					

AFFIDAVIT

State of	Texas	Cities Service	Company	
County of _	Midland	Lease Name STATE DE We	11 # 1	
		In Sec. 31 Two. 19N Rge. 30E	Tall to report condition Aff	
		Approximation in the confidence of the confidenc	angelijaan valgeges (og gan villeinen valgelija), 'n distabliges	
		County of Harding	and allow commences of the second of the second second as a latest	
	State New Mexico			
and the same of th	E. Y. Wilder	of lawful age being first duly sworn	leposes and	
says:				

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

Degrees	Depth	Degrees	Depth	Degrees	Depth
.75 .50 .75 .75 .25	485' 963' 1241' 1553' 1865' 2150'				
	T.D. 2150'				

Further affiant saith not.

OR CORS RVATE N DIVISION SANTA FE