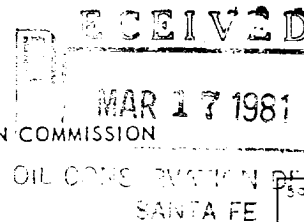


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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Replaces Old
C-101 and C-103
Effective 1-1-65

53. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-5827

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DE
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4445.5' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2150' Granite Wash. Waiting on completion unit. MIRU a rotary and spudded a 12¼" hole @ 1730 MST on 3/1/81 and drilled to a T.D. of 653' in Red Beds. Ran & set 16 Jts (641.97') 8-5/8" OD 24# K55 casing @ 652' and cemented with 500 sacks Class H w/2% CaCl cement. Cement circulated to surface. Plug down @ 0200 MST on 3/3/81. Float did not hold. SI casing. NMOCD was notified and witnessed cementing job. WOC 18 hrs. NU BOP and tested 8-5/8" casing with 500# - held ok. Drilled a 7-7/8" hole to a T.D. of 2150' in Granite Wash. Ran and set 50 Jts (2140') 5½" OD 14# K55 casing @ 2150' and cemented w/600 sacks Class H w/2% Gel, 5% KCl, 2% CaCl, 0.4% Halad 4 and 5# Gilsonite & ¼# Flocele/sack cement. Cement circulated to surface. Bumped float w/1200# - held ok. ND BOP and NU well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 3/11/81

APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 3/20/81

CONDITIONS OF APPROVAL, IF ANY: