-			
Γ -	•	-	,
:		7 1000	:
1		0 1991	

NO. OF COPIES RECEIVED			1	40 40 5 100	•	
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	1 00 Form 6-101	NOSION	
SANTA FE			g - Reviped d-L	-65		
FILE	$\vee$ $H$	PI #30-021-	20121		te Type of Lease	
U.S.G.S.				STATE		
LAND OFFICE				1	l & Gas Lease No.	
OPERATOR				L-582		
A P.D. ICATIO	N FOR PERMIT TO	DDILL DEEDEN	OD BLUG BACK	(		
1a. Type of Work	N FOR FERMIT TO	DRILL, DEEF LIN,	OK FEUG DACK	7. Unit Ag	reement Name	
	1	DEEPEN				
b. Type of Well DRILL	BACK 8. Farm or	8. Farm or Lease Name				
OIL GAS WELL	ZONE STATE	STATE DE				
2. Name of Operator		Supply		9. Well No	•	
Cities Serv	ice Company			1		
3. Address of Operator					10. Field and Pool, or Wildcat	
Box 1919, M		Dome Area				
4. Location of Well UNIT LETTE	ER K	CATED 1980 F	EET FROM THE Sout	h_LINE		
1000	••		1037			
AND 1980 FEET FROM	THE West LIN	NE OF SEC. 31	wp. 19N ~5E. 30	E NMPM 12. County		
				Hardi		
		<i>ii:::::::::::::::::::::::::::::::::::</i>		HHHHHILLI	HIHHHATT	
<del>AHHHHHHH</del>	HHHHH	HHHH	3. Proposed Depth	9A, Formation	20. Rotary or C.T.	
			2500'	Tubb	Rotary	
21. Elevations (Show whether DF,	(, RT, etc.) 21A. Kind	i & Status Plug. Bond   2	11B. Drilling Contractor		ox. Date Work will start	
Not Availab	le Requi	red/Approved	Not Release	d Feb.	15-May 1,198	
23.		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
12¼"	8-5/8"	24#	700 <b>'</b>	400	Circulate	
7-7/8"	5½"	14#	2500'	600	Circulate	
It is propo	sod to drill	thic well to	o a total dep	th of 2 500'	to test	
			evention prog			
. che lubb lo	Timacion.	c blowode pr	eveneron broa	1011 15 05 10	110,10.	
	1. one s	et of blind :	rams			
		et of drill				
		•				
The acreage	assigned to	this well is	s not dedicat	ed to any CO	2 purchaser.	
APPROVAL VALID FOR 90 PERMIT EXPINES 5-12 UNLESS DRILLING UNE						
<b>a</b> 0	DAYS				. •	
= FOR TO	-81					
VALID & 5-12	SERWAY					
PPROVAL EXPINED GUNL	اسار.					
PERMIT ORILLIN		· ·				
UNITED		•	•			
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA OF	PRESENT PRODUCTIVE ZO:	NE AND PROPOSED NEW PRODUC	
	on above is true and com	mlete to the best of my k	nowledge and belief.			
	10			2	/6/01	
Signed	week	_ <sub>Title</sub> _ Region	oper. Mgr.	Date Z	/ O / O T	
(This space for	State Use)					
<i>(</i> )	) 4	• 4				
APPROVED BY Carl C	llvog	_ TITLESENION ]	Ernoledia Gobesiisi	DATE	2/11/81	
CONDITIONS OF APPROVAL, IF	- ANY. 7					

## NEW MEXICO OIL CONSERVATION COMMISSION FUNCTION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Legse State DE Cities Service Oil Company Unit Letter Section County JA FE K 19 North 30 East Harding Actual Footage Location of Well: 1980 West 1980 South feet from the line and feet from the Producing Formation Ground Level Elev. Dedicated Acreage: Bravo Dome Area 40 Tubb Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Region Oper. Mgr. Company Cities Service Co. Date 2/6/81 I heraby certify that the well location 1980' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 2 - 5 - 81Date Surveyed Registered Professional Engineer 330 660 1320 1650 1980 2310 2000 1500 1000 500 Ronald J. Eidson