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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 08 1981
 OIL CONSERVATION DIVISION
 SANTA FE

Form C-103
 Supersedes Old
 C-103 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-5776

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DK
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1750 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 20N RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4677'GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2354' Granite, PBTD 2310'. Well complete. MIRU WL mast & perforated the Tubb w/2 SPF @ 2017, 2019, 2021, 2039, 2041, 2045, 2047, 2049, 2051, 2053, 2059, 2061, 2067, & 2069 (Total 28 0.50" entrance holes w/ 11.50" penetration). RD WL mast. MIRU completion unit. Ran & set 2-3/8" OD tbg @ 1983 w/pkr set @ 1980'. Acidized Tubb perfs 2017 - 2069' w/3000 Gals 7½% HCl acid. Max press 2600#, Min 1500#, ATP 2000#, AIR 3 BPM, ISIP 1100#, 15 min SIP 400#. 12 hr SITP 700#. Flwd CO₂ on 24 hr NMOCD potential test ARO 160 MCFPD, ½" choke, FTP 340#, BP 340#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Region Opr. Mgr-Prod

DATE 4/30/81

APPROVED BY

[Signature]

TITLE REGIONAL OIL CONSERVATION GEOLOGIST

DATE 5/6/81

CONDITIONS OF APPROVAL, IF ANY