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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5776

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DK
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1750 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 20N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area.
15. Elevation (Show whether DF, RT, GR, etc.) 4676.7' GR	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2354' Granite. Waiting on completion unit. MIRU rotary & spudded a 12½" hole @ 1730 MST on 4/7/81 & drld to a T.D. of 600' in Red Beds. Ran & set 15 jts (590') 8-5/8" OD 24# K55 csg @ 600' & cmted w/700 sacks Class H w/2% CaCl₂ cmt. Plug down @ 1600 MST on 4/8/81. Bumped plug w/500# - ok. Cmt circulated to surface. NMOCd was notified but did not witness. WOC 18 hrs. Drld a 7-7/8" hole to a T.D. of 2354' in Granite. Ran & set 57 jts (2343.93') 5½" OD 14# K55 csg @ 2354' & cmted w/750 sacks Class H w/2% Gel, 5% KCl, 0.4% Halad 4, 5# Gilsonite & ½# Flocele/sack cmt. Plug down @ 2000 MST on 4/13/81. Bumped plug w/1400# - ok. Carl Ulvog w/NMOCd witnessed cementing job. Cmt circulated to surface. ND BOP, set slips, CO csg & NU well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spiller</u>	TITLE <u>Region Oper. Mgr.</u>	DATE <u>4/16/81</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM ENGINEER</u>	DATE <u>4/24/81</u>
CONDITIONS OF APPROVAL, IF ANY:		