Form C.104 Revised 10-1-78

OIL CONSERVATION DIVISION P. C. BOX 2088 SANTA FE, NEW MEXICO 87501

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DISTRIBUTION			
92MTA F#		-	/
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U.6.U.6,			
LAND OFFICE			
IMANIPONTER	015		
	OAL		
OPERATOR			
PADRATION OFFICE			

REQUEST FOR ALLOWABLE

ī.	OPERATOR PRONATION OFFICE Operator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	Cities Service Oil and	Gas Corporation						
	P.O. Box 1919 - Midland, Texas 79702							
	Reason(s) for filing (Check proper box) Other (Please explain) To change the lease name							
Ì	New Well Recompletion	and well number from State DH Well #1 to						
	Change in Ownership	Oil Dry C	West BDC	DGU Well	#8, effective	12-01-84		
1	If change of ownership give name and address of previous owner							
1.	DESCRIPTION OF WELL AND	LEASE						
	West BDCDGU	Well No. Pool Name, Including I		Kind of Lease		Lease No		
	Location DDCDGO	O Bravo Dome Ar	ea	State, Federal	State	L-5815		
	Unit Letter G : 165	Feet From The North Li	ne and1650	Feet From T	East	·		
	Line of Section 9 T	enship 19N Range	29Е , ммрм	. Hardin	ıg	Count		
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL G	AS Address (Give address i	o which approv	red conv of this form is	10 he 1011		
	None							
	None, Shut-in CO2 Suppl	Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connecte	d? When	n			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order	number:				
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
THEING CASING AL			D CEMENTING RECOR					
t	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	·	SACKS CE	MENT		
+								
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_(TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks		fier recovery of total volumers, but or be for full 24 hours, Producing Method (Flow,			exceed top all:		
1	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
ľ	Actual Prod. During Test	OII-Bale.	Water-Bbis.		Gas-MCF			
<u> </u>	GAS WELL			<u></u>				
-	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF		Gravity of Condensate	•		
-	Testing Method (publ., back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-	(ai	Choxe Sixe			
C	ERTIFICATE OF COMPLIANC	E	OIL CONSERVATION DIVISION					
			1 2-1- 35					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
Region Operations Manager - Production (Tule) January 28, 1985								

Separate Form: C-104 must be illed for each pool in multi-completed wells.