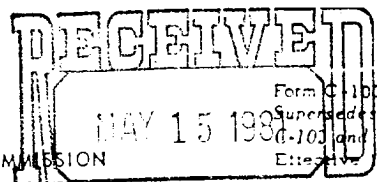


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# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-100  
Supersedes Old  
C-100 and C-103  
Effective 1-1-65

OIL CONSERVATION DIVISION  
SANTA FE

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5815	
7. Unit Agreement Name	
8. Farm or Lease Name	
State DH	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bravo Dome Area	
12. County	
Harding	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO <sub>2</sub> Supply	
2. Name of Operator	
Cities Service Company	
3. Address of Operator	
P.O. Box 1919 - Midland, Texas 79702	
4. Location of Well	
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5366' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2932' Granite, PBTD 2885'. Well complete. MIRU WL mast and perforated the Tubbs w/2 SPF @ 2764, 2765, 2766, 2771 & 2772' (Total 10-0.50" entrance holes w/11" penetration). RD WL mast. MIRU completion unit. Ran and set 2-3/8"OD tubing @ 2714' with a packer set @ 2710'. Acidized the tubbs Perfs 2764 - 2772' w/1500 gals 7-1/2% HCl acid. Max press 2600#, min 1400#, AIR 3 BPM, ISIP 1700#, 3 min SIP Vac. 14 hr. SITP 300#. Flowed CO<sub>2</sub> on a 24 Hr. NMOCD potential test ARO 78 MCFPD, 1/4" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*E. Spiller*

TITLE

Region Opr. Mgr. - Prod. May 13, 1981

APPROVED BY

*Carl Ulvog*

TITLE

SENIOR PETROLEUM GEOLOGIST

DATE

CONDITIONS OF APPROVAL, IF ANY