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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ CO ₂ DRY ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		7. Well Agreement Name BDCDGU	
2. Name of Operator Amoco Production Company		8. Name of Lease Name BDCDGU 1933	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 071	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>19-N</u> RGE. <u>33-E</u> NMPM		10. Field and Pool, or Wildcat Und. Tubb	
		11. County Harding	
15. Date Spudded 3-26-81	16. Date T.D. Reached 3-30-81	17. Date Compl. (Ready to Prod.) —	18. Elevations (D.F., R&B, RT, GR, etc.) 5012' GL
19. Elev. Casinghead			
20. Total Depth 2842'	21. Plug Back T.D. 0	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing Interval(s), of this completion — Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Laterlog, Comp. Form Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	715'	12-1/4"
5-1/2"	14#	2842'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 SX class H		Circ. 195 SX	
800 SX class H		Circ. 100 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 2530'-46' w/2 JSPF cast iron bridge plug @ 2492' cement to surface		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2530'-46' AMOUNT AND KIND MATERIAL USED 10000 gal CO ₂ , 10000 gal gelled KCL water, and 30000# 10/20 sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Logs mailed 4-13-81			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Cathy L. German</u>		TITLE <u>Assist. Admin. Analyst</u> DATE <u>12-6-82</u>	

072-NMOCd, SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
CO₂ in Action 1-Excelsior 1-Sun. Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 28 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1791'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2060'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2520'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1522'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2503'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2842	2127	Sand, clay, shale & anhydrite				