Submit 3 Copies	State of New M		Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department		Revised 1-1-89
District Office			
<u>DISTRICT I</u>	OIL CONSERVATION DIVISION		WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-021-20133
<u>DISTRICT II</u>	·		5. Indicate Type of Lease
P.O Drawer DD, Artesia, NM 88210			STATE FEE
DISTRICT III		6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Wattle of Onit Agreement Wattle
1. Type of Well	e of Well		BRAVO DOME CO2 GAS UNIT
OIL WELL	GAS WELL OTHER	CC2	
2. Name of Operator	wett uinen	002	8. Well No.
AMOCO PRODUCTION COMPANY			1933-091J
3 Address of Operator			9. Pool name or Wildcat
P.O. Box 303, AMISTAD, NEW MEXICO 88410			BRAVO DOME CO2 GAS UNIT
4 Well Location			
Unit Letter I : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line			
Section E Township 19N Range 33E NMPM UNION County			
		ther DF, RKB, RT, GR, etc.)	
4968 GL			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	╡	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
MIRU plugging unit. Kill well as necessary with fresh water. Nipple up BOP. Release Guiberson Uni 6 packer. Lay down			
production tubing, packer, tailpipe. Run and set with wireline a CIBP @ 2402'. Pressure test casing to 500 psi. Cap			
CIBP with 50 feet of cement. Run 2-3/8" tubing to just above cement cap on CIBP. Displace casing with 9.5# gelled			
brine water. Pull tubing to 2000'. Pump 10 sacks cement. Displace cement from tubing with 9.5# gelled brine water. Pull			
tubing to a depth plus or minus 30 feet. Fill top of casing with cement. Pull final joint of tubing from the well. Check surface casing for pressure. Cut off surface casing head. Weld steel plate on top of casing and install PXA marker. RD			
plugging unit. Remove well panels. Cut service unit arichors off 1' below ground level. Clean location.			
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* coment @ perts			
A SAGE			
1	70		
Lhanks postily that the inference in the last	ue and complete to the best of My knowledge and belief.		
SIGNATURE	$\alpha \in \mathcal{U}$	Operations Specialist	DATE 10/27/97
TYPE OR PRINT NAME B. E. Prichar	210		TELEPHONE NO. (505) 374-3053
(This space for State Use)	5/10/		1/2/97
APPROVED BY Dy CHIMUM TITLE			DATE
CONDITIONS OF APPROVAL, IF ANY:	//		·
