

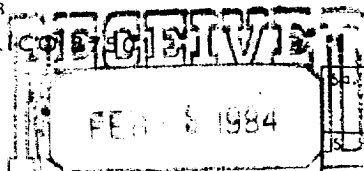
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO

Form C-103
Revised 10-1-78



Indicate Type of Lease
State ☐ Fee ☒
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1933 091J
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-N RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether D.F., RT., GR., etc.) 4968' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze and acidized as follows:
Move in service unit, release packer and pull with tubing and packer. Run in cement retainer and set at 2475'. Pump 50 sacks class H cement at 1-2 BPM. Squeeze to 300 psi. Sting out of cement retainer and reverse out excess cement. Pull workstring and wait on cement. Run in workstring and bit. Drill out to 2472'. Pull workstring and bit. Run in with 1 jt. tailpipe, packer and tubing within 150' of top perforation. Pump annular volume of 2% KCL inhibited water down backside. Set packer and finish loading backside to surface. Swab to kick well off. Log from PBD to 2200'. Acidize with 1000 gals 7-1/2% RA tagged HCL at 3-5 BPM. Drop 4 ball sealers/bbl of acid pumped. Flush acid to perms with 2% KCL water. Do not over displace. Run gamma ray, high intensity gamma ray, 30 min and 60 min temp. decay surveys from PBTD to 2200'. Swab to kick well off flowing. Flow test well 7 days at an FTP of 115 psi.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun Tex. 1-Exxon
1-Jim Russell, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ruth Lema TITLE Assist. Admin. Analyst DATE 1-31-84

APPROVED BY _____ TITLE _____ DATE 2-6-84

CONDITIONS OF APPROVAL, IF ANY: