STATE OF NEW MEXICO	49HH
TINERGY AND MINERALS DEPARTMENT	, III
OIL CONSERVATION DIVISION 138	Form C-103
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
	NVISIGN 5a, Indicate Type of Lesse
U.S.O.S.	State Fee X
LAND OFFICE	5, State Oil & Gas Lease No.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
OIL GAS X CO2 OTHER.	BDCDGU 8. Farm or Lease Name
. Fiumo of Operator	
Amoco Production Company	BDCDGU 1933 9. Well No.
Address of Operator	091
P. O. Box 68, Hobbs, NM 88240	10. Field and Pool, or Wildcat
·-	Und. Tubb
UNIT LETTER J . 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	
THE East LINE, SECTION 9 TOWNSHIP 19-N RANGE 33-E NMPM.	
THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4968' GL	Harding ()))
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	
PLUG AND ABANOON REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
word, see Note 1705.	
Flow tested well thru a separator for 72 hrs. with an average of 299 MCFD. Well	
shut-in 7-12-81 for 72 hr. BHP build-up. Pulled BHP bomb 7-15-81. W	ell snut-in
7-15-81.	
C+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI	1-Cities Svc.
C+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Conoco 1-CO2 in Action 1-Excelsion 1-Sun Tex.	. 010103 040.
, sometime to broad the same take	
I hereby Cartify that the information above is true and complete to the best of my knowledge and belief. TITLE Admin. Analyst	DATE 7-20-81

SEL SELECTION COLUMN

7-21-81