

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease	
State ☐	For ☐
15. State Day & Date Lease Exp.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		BDCDGU	
3. Address of Operator		8. Field or Lease Name	
Amoco Production Company		BDCDGU 2133	
4. Location of well		9. Well No.	
P. O. Box 68, Hobbs, NM 88240		171	
UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat	
THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21-N</u> RANGE <u>33-E</u> N.M.P.M.		Und. Tubb	
15. Elevation (Show whether DE, RT, GR, etc.)		12. County	
4840' GL		Harding	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-1-81. Lowered tubing to 2406 & spotted 100 gals 7-1/2% HCL acid. Perf 2357'-62', 64-74', 80-90', 2395'-2401' w/2 JSPF. Ran tbg, seating nipple, and packer set at 2314'. Ran base gamma ray & temp survey. Pumped 1500 gals 7-1/2% HCL. Flushed w/12 bbls 2% KCL water. Swabbed w/slight show of gas. Pulled tubing & packer. Ran retrievable bridge plug & tubing w/bridge plug set at 2352'. Spotted 100 gals 7-1/2% HCL. Pulled tubing. Perf 2285'-89', 98-2302', 12-34', and 37-43' w/2 JSPF. Pumped 1800 gals 7-1/2% HCL. Flushed w/10 bbls 2% KCL water. Pulled tubing & packer. Ran retrieving head & tubing. Pulled bridge plug. Ran packer & tubing w/packer set at 1961'. Frac w/21000 gals 40# gelled x-linked 2% KCL water & 24000# 8/12 sand. Flushed w/28 bbls gelled 2% KCL water. Pulled tubing & packer. Ran 2-7/8" seating nipple w/tubing landing at 2146'. Moved out service unit 10-19-81. Flow tested for 168 hrs with an average of 1403 MCFD and 6 BLW. Ran 72 hr BHP build-up 10-26-81 thru 10-29-81. Moved in service unit 11-11-81. Replaced 2-7/8" tubing with 2-3/8" tubing. Moved out service unit 11-12-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-23-81
APPROVED BY Carl Ulvog TITLE SERIALS & GEOLOGIST DATE 12-2-81
CONDITIONS OF APPROVAL, IF ANY: