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MAY 19 1981  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIVISION  
 SANTA FE

Form O-105  
 Revised 11-80  
 5. Indicate Type of Lease ☐ Fee ☐  
 6. State Oil & Gas Lease No.

1a. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER \_\_\_\_\_  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

Bravo Dome Carbon Dioxide Gas Unit  
 Bravo Dome Carbon Dioxide Gas Unit 2030

2. Name of Operator  
 Amoco Production Company  
 3. Address of Operator  
 P. O. Box 68 Hobbs, NM 88240  
 4. Location of well

331  
 10. Flowing well, or Wildcat  
 Und. Tubb

UNIT LETTER K LOCATED 1780 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 33 TWP. 20-N RGE. 30-E NMPM  
 11. County Harding

15. Date Spudded 4-19-81 16. Date T.D. Reached 4-27-81 17. Date Compl. (Ready to Prod.) 5-4-81 18. Elevations (DF, RKB, RT, GR, etc.) 4725' GL 19. Elev. Casinghead  
 20. Total Depth 2540' 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By 0-TD Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2154'-2233' Tubb  
 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Comp Neutron Form Density; Dual Laterolog  
 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|-----------|-----------|------------------|---------------|
| 8-5/8"      | 24#             | 700'      | 12-1/4"   | 500 SX Class H   | Circ. 120 SX  |
| 5-1/2"      | 14#             | 2540'     | 7-7/8"    | 800 SX Class H   | Circ. 260 SX  |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

30. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" |           |            |

31. Perforation Record (Interval, size and number)

|                      |
|----------------------|
| 2154'-2233' w/2 JSPF |
|----------------------|

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 2154'-2233'    | 2380 gal. 7-1/2% HCL acid     |

33. PRODUCTION

|                                        |                                                                                       |                                                  |
|----------------------------------------|---------------------------------------------------------------------------------------|--------------------------------------------------|
| Date First Production<br><u>5-3-81</u> | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><u>Flowing</u> | Well Status (Prod. or Shut-in)<br><u>Shut-in</u> |
| Date of Test<br><u>5-4-81</u>          | Hours Tested<br><u>20.5</u>                                                           | Choke Size<br><u>48/64</u>                       |
| Flow Tubing Press.<br><u>34#</u>       | Casing Pressure                                                                       | Calculated 24-Hour Rate                          |
|                                        |                                                                                       |                                                  |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

|            |           |              |                 |
|------------|-----------|--------------|-----------------|
| Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| 0          | 87        | 2            |                 |

35. List of Attachments  
Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 5-8-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be triplicated by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including leak stem tests. All test parameters shall be measured by log. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                           |                           |                             |                         |
|---------------------------|---------------------------|-----------------------------|-------------------------|
| T. Anhy _____             | T. Canyon _____           | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____             | T. Strawn _____           | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____             | T. Atoka _____            | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____            | T. Miss _____             | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____         | T. Devonian _____         | T. Menefee _____            | T. Madison _____        |
| T. Queen _____            | T. Silurian _____         | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____         | T. Montoya _____          | T. Mancos _____             | T. McCracken _____      |
| T. San Andres _____ 1390' | T. Simpson _____          | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Giorietta _____ 1600'  | T. McKee _____            | Base Greenhorn _____        | T. Granite _____        |
| T. Paddock _____          | T. Ellenburger _____      | T. Dakota _____             | T. _____                |
| T. Blinebry _____         | T. Gr. Wash _____         | T. Morrison _____           | T. _____                |
| T. Tubb _____ 2137'       | T. Granite _____          | T. Todilto _____            | T. _____                |
| T. Drinkard _____         | T. Delaware Sand _____    | T. Entrada _____            | T. _____                |
| T. Abo _____              | T. Bone Springs _____     | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____         | T. Santa Rosa _____ 1114' | T. Chinle _____             | T. _____                |
| T. Penn. _____            | T. Cimarron _____ 2121'   | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____  | T. _____                  | T. Penn. "A" _____          | T. _____                |

## OIL OR GAS SANDS OR ZONES

No. 1, from 2154' to 2233' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to                      feet.                     

No. 2, from                      to                      feet.                     

No. 3, from                      to                      feet.                     

No. 4, from                      to                      feet.                     

FORMATION RECORD (Attach additional sheets if necessary)

| From | To    | Thickness<br>in Feet | Formation                        | From | To | Thickness<br>in Feet | Formation |
|------|-------|----------------------|----------------------------------|------|----|----------------------|-----------|
| 0'   | 703'  | 703'                 | Surface                          |      |    |                      |           |
| 703' | 2540' | 1837'                | Sand, clay, shale<br>x anhydrite |      |    |                      |           |