

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1693'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2020'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2510'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>1200'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron</u> <u>2492'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2512' 2660' OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	713'	713	Surface				
713'	2780'	2067	Sand, clay, shale x anhydrite				

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LAND OFFICE	
OPERATOR	

MAY 19 1981

Form O-105
Revised 10-80

NEW MEXICO OIL CONSERVATION COMMISSION DIVISION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease	
State ☐	Free ☐
State of N. M. Gas Lease No.	

10. TYPE OF WELL										Bravo Dome Carbon Dioxide Gas Unit																																																																					
OIL WELL ☐										GAS WELL ☒ CO2 DRY ☐										OTHER ☐																																																											
11. TYPE OF COMPLETION										NEW WELL ☒										WORK OVER ☐										DEEPEN ☐										PLUG BACK ☐										DIFF. RESVR. ☐										OTHER ☐																			
2. Name of Operator																				Bravo Dome Carbon Dioxide Gas Unit 2033																																																											
Amoco Production Company																				301																																																											
3. Address of Operator																				10. Field and Pool, or Wildcat																																																											
P. O. Box 68 Hobbs, NM 88240																				Und. Tubb																																																											
4. Location of Well																																																																															
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM																				11. County																																																											
THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>20-N</u> RGE. <u>33-E</u> NMPM																				Harding																																																											
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					18. Elevations (DF, RKB, RT, GR, etc.)					19. Elev. Casinghead																																																											
4-10-81					4-26-81					5-1-81					5090' GL																																																																
20. Total Depth					21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					24. Rotary Tools					25. Cable Tools																																																						
2780'					2719'										0-TD																																																																
24. Producing Interval(s), of this completion - Top, Bottom, Name																				25. Was Directional Survey Made																																																											
2512'-2660' Tubb																				No																																																											
26. Type Electric and Other Logs Run																				27. Was Well Cored																																																											
Comp Neutron Form Density; Dual Laterolog																				No																																																											
28. CASING RECORD (Report all strings set in well)																																																																															
CASING SIZE										WEIGHT LB. FT.										DEPTH SET										HOLE SIZE										CEMENTING RECORD										AMOUNT PULLED																													
8-5/8"										24#										713'										12-1/4"										500 SX Class H										Circ. 110 SX																													
5-1/2"										14#										2780'										7-7/8"										1100 SX Class H										Circ. 330 SX																													
29. LINER RECORD																																								30. TUBING RECORD																																							
SIZE										TOP										BOTTOM										SACKS CEMENT										SCREEN										SIZE										DEPTH SET										PACKER SET									
																																																		2-3/8"										2514'																			
31. Perforation Record (Interval, size and number)																				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																											
2512'-2660' w/1 JSPF																				DEPTH INTERVAL																				AMOUNT AND KIND MATERIAL USED																																							
																				2512'-2660'																				4000 gal. 7-1/2% HCL acid																																							
33. PRODUCTION																																																																															
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																																																											
4-30-81										Flowing										Shut-in																																																											
Date of Test					Hours Tested					Choke Size					Prod'n. For Test Period					Oil - Bbl.					Gas - MCF					Water - Bbl.					Gas - Oil Ratio																																												
5-1-81					24					48/64										0					354					3																																																	
Flow Tubing Press.					Casing Pressure					Calculated 24-Hour Rate					Oil - Bbl.					Gas - MCF					Water - Bbl.					Oil Gravity - API (Corr.)																																																	
100#															0					354					3																																																						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																				Test Witnessed By																																																											
35. List of Attachments																																																																															
Logs will be mailed upon receipt																																																																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																															
SIGNED										TITLE										DATE																																																											
O+2-NMOCD, SF										1-Hou										1-Susp										1-MKE										1-Amerada										1-UGI										1-Cities Svc.																			
1-Conoco										1-CO2 in Action										1-Excelsior										1-Sun Tex.																																																	