

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION

RECEIVED

OIL CONSERVATION DIVISION

93 MAY 24 AM 9 10 P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-021-20138

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 - Gas Well

2. Name of Operator  
Amoco Production Company

8. Well No.  
2033-301G

3. Address of operator  
P.O. Box 606 Clayton N. Mex 88415

9. Pool name or Wildcat  
Bravo Dome CO2 Gas Unit

4. Well Location  
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
Section 30 Township 20N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
5090

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Re-enter well and run CIBP to Shut Off Water Prod. ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Move in, rig up service unit.
2. Kill well W/2 % KCL water x necessary additives.
3. Nipple up blow out preventer
4. Release packer and pull out of hole with 2 7/8 tubing, packer, and tail joints.
5. Rig up wireline company and set cast iron bridge plug at 2565'
6. Run in hole as follows:
  - A. 1 JT 2-7/8 Fiberglass tubing
  - B. 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2465'
  - C. Guiberson XL on/off tool w/1.625" ID profile.
  - D. 2-7/8 Fiberglass tubing
  - E. 2-7/8 13% Chrome landing sub.
7. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes.
8. Swab as necessary to return to production.
9. Flow test well for 3 days with 150 psi back pressure, report daily MCFD x BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 5-18-93

TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5-25-93

CONDITIONS OF APPROVAL, IF ANY: