Submit 3 Copies

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals a	nd Natural Re	sources Department		Revised 1-1-89)
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	OIL CONSI	ERVATION	DIVISION			
100 20x 1700, 110008, 14W1 6024	,	P.O.Box 2088	1	WELL API N	iO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88		New Mexico 8			30-021-20138	
1.0. Diawei DD, Altesia, NM 88	3210		7504 2000	5. Indicate T	ype of Lease	
DISTRICT III	07440				[V]	EE
1000 Rio Brazos Rd., Aztec, NM	8/410			6. State Oil d	& Gas Lease No.	
SUNDRY	NOTICES AND REP	ORTS ON W	/FLLS			
TOO NOT USE THIS FORM FO	R PROPOSALS TO DRIL	L OR TO DEEP	N OR PILIC PACK TO	ΙΔ		
DIFFERENT K	ESERVOIR. USE "APPL	ICATION FOR F	PERMIT"	/. Lease Itali	ne or Unit Agreement Name	
1. Type of Well	RM C-101) FOR SUCH F	PROPOSALS.)		prave Dome	Carbon Dioxide Gas Unit	
011 —						
WELL GAS WEL	L L	OTHER	CO2 - Gas Well			
2. Name of Operator				8. Well No.		
Amoco Production Company				0. Well 140.	2022 2040	
3. Address of operator				0 Deel -	2033-301G	
P.O. Box 606 Clayton	N. Mex	88415		9. Pool name		
4. Well Location				Br	avo Dome CO2 Gas Unit	
Unit Letter G:	1980 Feet From The	North	Line and	1980 Feet E		
				reet F	rom The East	Line
Section 30	Township	20N R	ange 33E	NMPM	Us-di-	
	10. Eleva		er DF, RKB, RT, GR, etc	.1	Harding C	County
			5090			
11. Check	Appropriate Box t	o Indicate N	Jature of Motion	Depart . O.	1 -	
NOTICE OF	INTENTION TO:					
	7	[;	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAN	IDON	REMEDIAL WORK		ALTERNO CARNO	
TEMPORARILY ABANDON	CHANCE DI AND			<u> </u>	ALTERING CASING	<u> </u>
	CHANGE PLANS		COMMENCE DRILLIN	NG OPNS.	PLUG AND ABANDONM	IENT _
PULL OR ALTER CASING			CASING TEST AND	CEMENT JOB		
OTHER: Re-enter well and run C	IBP to Shut Off Water P	rod. X	OTHER:			
						L
 Describe Proposed or Completed work.) SEE RULE 1103. 	Operations (Clearly state a	ll pertinent detail	s, and give pertinent date	es, including estimate	d date of starting any propose	
					, many propose	
1. Move in, rig up service unit ((scheduled for) April 5	1992				
2. Kill Well W/2 % KCL water x	Decessary additives	1333.				
3. Nipple up blow out preventer	7					
Release packer and pull out of 5. Set cast iron bridge plug at 5.	of hole with 2 3/8 tubing	, packer, and t	ail ioints.			
5. Set cast iron bridge plug at 26. Run in hole as follows:	2587'		,			
A. 1 JT 2-7/8 Fiberglass tub	ina.					
B. 5-1/2 x 2-7/8 Guiberson	иng uni6 naokov. Съета					
C. Guineisou VF 0D/011 (00)	W/1.625" ID profile	r at 2472'				
D. 2-7/8 Fiberglass tubing						
E. 2-7/8 13% Chrome landir	ng sub.					
7. Load annulus with inhibited fi	luid and test packer to 5	00 psi for 30 m	ninutes.			
9. Flow test well for 3 days with	n 130 psi back pressure	, report daily M	CFD x BWPD. Return	to shut-in status.		
I hereby certify that the information a	above is true and complete	to the best of my	knowledge and but C		· · · · · · · · · · · · · · · · · · ·	
SIGNATURE LOCAL S	Lleins				~ l	
TYPE OR PRINT NAME			TLESec	retary	DATE	13
		Joy Filkins			TELEPHONE NO. (713) 5	556-3613
(This space for State Use)	Ω					===
(×3/1	10h.		Employee and the second of the second	was en als		
APPROVED BY	V Jum	тп	LANGE AND THE	SUPERVISI	OR 4-2-9=	3
CONDITIONS OF APPROVAL, IF ANY		411			— DATE	
V						

State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office 4 DIVISION TH GONSER. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION** RE WELL API NO. P.O.Box 2088 30-021-20138 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 STATE FEE | DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" **BRAVO DOME CO2 GAS UNIT** (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL CO2 OTHER 2. Name of Operator 8. Well No. **Amoco Production Company** 2033-301G 3. Address of operator 9. Pool name or Wildcat P.O. Box 606. Clayton, **New Mexico** 88415 **BRAVO DOME CO2 GAS UNIT** 4. Well Location **NORTH** 1980 Unit Letter Feet From The 1980 Line and **EAST** Feet From The Line 30 Section Township Range 33E NMPM **HARDING** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5090 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: YEARLY BRADENHEAD TEST (TA WELL) 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. YFAR MONTH/DAY TUBING PRESSURE CASING PRESSURE BLEED DOWN TIME 1990 OCT. 26 325# 0 1991 SEPT. 20 320# n 1992 SEPT. 20 320# 0 1993 1994 1995 1996

I hereby certify that the informa	tion above is true and complete to t	he best of my knowledge and b	elief.	· · · · · · · · · · · · · · · · · · ·	············
SIGNATURE M.	Clay	TITLE	FIELD TECH	DATE <u>/)-</u>	4-92
TYPE OR PRINT NAME		M. L. CLAY	,	TEI EDUONE NO	(505) 374-3053

(This space for State/Use)

CONDITIONS OF APPROVAL, IF AND

APPROVED BY J. Y COhm

TEDEL HOILE NO.

300) 31 4-3003

THE DISTRICT SUPERVISOR

DATE 12-16-92

Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-49

DISTRICT I P.O. Box 1980, Hobba, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO. 30-021-20138		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM \$8210	5. Indicate Type of Lease STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & G14 Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit		
OIL OAS WELL OTHER CO2 2. Name of Operator	8. Well No.		
Amoco Production Company	2033-301G		
3. Address of Operator P. O. Box 606, Clayton, NM 88415	9. Pool name or Wildon Bravo Dome CO2 Gas Unit		
4. Well Location Unit Lener G: 1980 Feet From The North Line and 19	180 Feet From The East Line		
Santon 30 Township 20N Range 33E	NMPM Harding County		
10. Elavation (Show whether DF, RKB, RT, GR, etc.) 5090 GR			
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data		
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI			
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB ()		
	1 1		
OTHER: Flow Test X OTHER:			
OTHER: Flow Test 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, income) SEE RULE 1103.			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in	cluding extinated date of starting any proposed		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incomes) SEE RULE 1103. Flow test well for verification of gas and water pro-	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incomprete SEE RULE 1103. Flow test well for verification of gas and water produce day to stabilize flow, 3 day flow test. After completion of flow test, well will be returned.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103. Flow test well for verification of gas and water profine day to stabilize flow, 3 day flow test.	duction rates.		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incomplete to the test well for verification of gas and water proposed on day to stabilize flow, 3 day flow test. After completion of flow test, well will be returned. Thereby carefy that the information above in true and complete to the test of my knowledge and belief. Field Formation of Field Formation and the state of the test of my knowledge and belief.	duction rates.		
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incomers) SEE RULE 1103. Flow test well for verification of gas and water proposed one day to stabilize flow, 3 day flow test. After completion of flow test, well will be returned to the complete of the complete of the complete and belief. SIGNATURE SIGNATURE Billy E. Prichard	eduction rates. If to shut in.		