

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION  
SANTA FE

MAY 19 1981

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO<sub>2</sub> ☐ OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 20-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit

8. Form or Lease Name  
Bravo Dome Carbon Dioxide Gas Unit 2033

9. Well No.  
301

10. Field and Pool, or Wildcat  
Und. Tubb

11. Elevation (Show whether DF, RT, GR, etc.)  
5090' GL

12. County  
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
FULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-27-81. Perforated casing at 2512'-16', 2522'-26', 2532'-26', 2528'-37', 2550'-60', 2574'-83', 2595'-2611', 2616'-22', 2638'-44', 2650'-60' with 1 JSPF. Acidized with 4000 gal. 7-1/2% HCL acid. Flow tested thru a separator for 28 hrs. with an average of 354 MCFD. Well shut-in 5-1-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark R. [Signature]

TITLE Admin. Analyst

DATE 5-7-81

APPROVED BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 5/20/81

CONDITIONS OF APPROVAL, IF ANY: