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MAY 25 1981
Form 1-11
Revised 11-78
Oil Conservation Division
SANTA FE-5859

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION DIVISION
SANTA FE-5859

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ CO ₂ Supply						7. Test Agreement Date									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Name of Lease State DS									
2. Name of Operator Cities Service Company						9. Well No. 1									
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702						10. Field and Foot, or Wildcat Bravo Dome Area									
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM						11. County Harding									
15. Date Spudded 4-27-81		16. Date T.D. Reached 5-8-81		17. Date Compl. (Ready to Prod.) 5-15-81		18. Elevations (DF, RKB, RT, GR, etc.) 4395' GR (Est)		19. Elev. Casinghead 4395'							
20. Total Depth 2230'		21. Plug Back T.D. 2k86'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-T.D. 2230'									
24. Producing Interval(s), of this completion - Top, Bottom, Name 1994 - 2032' - Tubb							25. Was Directional Survey Made No								
26. Type Electric and Other Logs Run CNL, FDC, GR-Cal., DLL-MSFL, Deviation Survey							27. Was Well Cored Yes								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		593'		12-1/4"		500 sacks		circulated					
5-1/2"		14#		2225'		7-7/8"		850 sacks		circulated					
29. LINER RECORD									30. TUBING RECORD						
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8" OD		1936'		1932'	
31. Perforation Record (Interval, size and number) 2-0.50" SPF @ 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2004, 2005, 2006, 2024, 2025, 2026, 2027, 2030, 2031 & 2032'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1994 - 2032' AMOUNT AND KIND MATERIAL USED 3000 gals 7-1/2% HCl acid									
33. PRODUCTION															
Date First Production 5-14-81				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing CO ₂						Well Status (Prod. or Shut-in) Shut-in					
Date of Test 5-15-81		Hours Tested 24 hrs.		Choke Size 1/2"		Prod'n. Per Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)		95							
Flow Tubing Press. 100#		Casing Pressure		Casing Test 14-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is shut-in										Test Witnessed By J. O'Rear					
35. List of Attachments Deviation Survey															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>E. J. Miller</u>				TITLE <u>Region Opr. Mgr. - Prod.</u>				DATE <u>5-19-81</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 19 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1244</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1456</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>1967</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Yeso</u> <u>1550</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron A</u> <u>1950</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Granite Wash</u> <u>2133</u>	T. Penn. "A" _____	T. _____
T. Granite <u>2177</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____feet.
No. 2, from _____ to _____	_____feet.
No. 3, from _____ to _____	_____feet.
No. 4, from _____ to _____	_____feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1068	1068	Clay, Surf. Rock & Red Beds				
1068	1970	902	Sand, Shale & Anhy.				
1970	2230	260	Shale, Sand & Granite				
			T.D. 2230'				